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Clean Energy Regulator

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NATIONAL GREENHOUSE AND ENERGY REPORTING
SECTION 19 - EMISSIONS AND ENERGY REPORT
THE TRUSTEE FOR COSTA'S UNIT TRUST
FOR THE REPORTING YEAR 2020 – 2021

REPORT UNDER SECTION 19 OF THE *NATIONAL GREENHOUSE AND ENERGY REPORTING ACT 2007*

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption;

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

SUBMITTING THE REPORT

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2021.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor can it be treated as, an official version of the report submitted to the Regulator.

CONTROLLING CORPORATION DETAILS

Name	THE TRUSTEE FOR COSTA'S UNIT TRUST
Australian Business Number (ABN)	72534822931
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	THE TRUSTEE FOR BESTFRESH TRUST,
Head office postal address:	
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA
Head office street address:	
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

EXECUTIVE OFFICER (OR EQUIVALENT) DETAILS

Name	Sean Hallahan
Position	Chief Executive Officer
Phone	0412 238 089
Mobile	-
Fax	-
Email	Sean.Hallahan@costagroup.com.au
Postal address line 1	Locked Bag 1000
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	SUNSHINE
Postal state	
Postal postcode	3020
Postal country	AUSTRALIA

CONTACT PERSON DETAILS

Name	Damien Wigley
Position	
Phone	0404899961
Mobile	0404899961
Fax	-
Email	damien@equil.com.au
Postal address line 1	59 Stubbs St
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	KENSINGTON
Postal state	
Postal postcode	3031
Postal country	AUSTRALIA

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT SUMMARY

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group THE TRUSTEE FOR COSTA'S UNIT TRUST for the 2020 - 2021 reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
63,215	57,303	120,518

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,090,286	1,081,808	8,478

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
56,207	90	163	-	6,755	-	63,215

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT DETAIL

Corporate Structure

The table below lists the entities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

No.	Entity Details	Scope 1 Emissions (t CO2-e)	Scope 2 Emissions (t CO2-e)	Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1	Aggregated Fuel Type: Facility Aggregate	325	0	4,623	4,623	0
2	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member	-	-	-	-	-
3	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member Ravenhall Office (Driscolls) Type: Facility	0	0	0	0	0
4	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member	25,291	36,595	560,459	551,981	8,478
5	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTA BERRY PTY LTD Type: Group Member	4,706	3,794	57,293	57,293	-
6	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Atherton (Swiss Farms/Blueberry) Type: Facility	609	378	6,725	6,725	0
7	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Bovill Type: Facility	0	9	186	186	0
8	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Coffs Harbour office Type: Facility	0	39	175	175	0
9	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Corindi Type: Facility	2,775	2,310	24,276	24,276	0
10	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Devonport Type: Facility	384	426	10,928	10,928	0
11	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Donorlan Type: Facility	112	34	2,321	2,321	0
12	COSTA BERRY PTY LTD	0	0	0	0	0

	Type: Group Member BerryExchange - Halfway Creek Type: Facility					
13	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Lebrina Type: Facility	23	6	452	452	0
14	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Neergabby (Gin Gin) Type: Facility	244	390	3,181	3,181	0
15	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Rosewood Type: Facility	43	113	502	502	0
16	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Sulphur Creek Type: Facility	121	14	2,016	2,016	0
17	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Tumbarumba Type: Facility	27	44	650	650	0
18	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Wesley Vale Type: Facility	368	31	5,881	5,881	0
19	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTAEXCHANGE PTY LTD Type: Group Member	19,980	31,518	490,096	481,618	8,478
20	COSTAEXCHANGE PTY LTD Type: Group Member AGRIEXCHANGE PTY LTD Type: Group Member	4,007	7,934	107,846	107,846	-
21	AGRIEXCHANGE PTY LTD Type: Group Member Aggregated Fuel Type: Facility Aggregate	1,488	0	21,171	21,171	0
22	AGRIEXCHANGE PTY LTD Type: Group Member Colignan Type: Facility	596	1,828	15,240	15,240	0
23	AGRIEXCHANGE PTY LTD Type: Group Member EJT Packing Shed Type: Facility	0	64	283	283	0
24	AGRIEXCHANGE PTY LTD	1	275	1,021	1,021	0

	Type: Group Member Impi Orchards Type: Facility					
25	AGRIEXCHANGE PTY LTD Type: Group Member Murtho Farm and Packhouse Type: Facility	1,044	3,254	38,437	38,437	0
26	AGRIEXCHANGE PTY LTD Type: Group Member Pike Creek Type: Facility	31	150	1,780	1,780	0
27	AGRIEXCHANGE PTY LTD Type: Group Member Renmark Farm and Packhouse Type: Facility	826	1,423	22,422	22,422	0
28	AGRIEXCHANGE PTY LTD Type: Group Member Renmark Nursery Type: Facility	0	56	466	466	0
29	AGRIEXCHANGE PTY LTD Type: Group Member Solara Farm and Packhouse Type: Facility	21	701	6,211	6,211	0
30	AGRIEXCHANGE PTY LTD Type: Group Member Trentham Type: Facility	0	183	815	815	0
31	COSTAEXCHANGE PTY LTD Type: Group Member CBSP PTY LTD Type: Group Member	684	1,543	16,206	16,206	-
32	CBSP PTY LTD Type: Group Member BANANAEXCHANGE PTY LTD Type: Group Member	684	1,543	16,206	16,206	-
33	BANANAEXCHANGE PTY LTD Type: Group Member Tully Type: Facility	684	444	11,322	11,322	0
34	BANANAEXCHANGE PTY LTD Type: Group Member Walkamin Type: Facility	0	1,099	4,884	4,884	0
35	COSTAEXCHANGE PTY LTD Type: Group Member FRESHEXCHANGE PTY LTD Type: Group Member	175	1,938	12,174	12,174	-
36	FRESHEXCHANGE PTY LTD	82	616	5,824	5,824	0

	Type: Group Member Adelaide Produce Market (Pooraka - inc. 27 Burma Road) Type: Facility					
37	FRESHEXCHANGE PTY LTD Type: Group Member Rocklea Type: Facility	93	1,322	6,350	6,350	0
38	COSTAEXCHANGE PTY LTD Type: Group Member MUSHROOM EXCHANGE PTY LTD Type: Group Member	15,114	20,103	353,870	345,392	8,478
39	MUSHROOM EXCHANGE PTY LTD Type: Group Member Casuarina Type: Facility	1,647	3,608	40,462	40,462	0
40	MUSHROOM EXCHANGE PTY LTD Type: Group Member Dulverton Type: Facility	0	0	0	0	0
41	MUSHROOM EXCHANGE PTY LTD Type: Group Member Glen Aplin Type: Facility	0	0	0	0	0
42	MUSHROOM EXCHANGE PTY LTD Type: Group Member Mernda Type: Facility	7,282	11,996	175,708	175,708	0
43	MUSHROOM EXCHANGE PTY LTD Type: Group Member Monarto Type: Facility	4,496	4,166	112,057	103,579	8,478
44	MUSHROOM EXCHANGE PTY LTD Type: Group Member Nagambie Type: Facility	1,348	259	20,149	20,149	0
45	MUSHROOM EXCHANGE PTY LTD Type: Group Member Nambeelup Type: Facility	235	73	3,733	3,733	0
46	MUSHROOM EXCHANGE PTY LTD Type: Group Member North Maclean Type: Facility	0	0	0	0	0
47	MUSHROOM EXCHANGE PTY LTD Type: Group Member Spreyton Type: Facility	0	0	0	0	0

48	MUSHROOM EXCHANGE PTY LTD Type: Group Member Store 27 Burma Road (See Adelaide Produce Market) Type: Facility	0	0	0	0	0
49	MUSHROOM EXCHANGE PTY LTD Type: Group Member Yarrambat Type: Facility	106	1	1,761	1,761	0
50	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member NORTH FRESH PTY LTD Type: Group Member	605	1,283	13,070	13,070	-
51	NORTH FRESH PTY LTD Type: Group Member Childers Type: Facility	402	726	7,693	7,693	0
52	NORTH FRESH PTY LTD Type: Group Member Stuarts Point Type: Facility	203	557	5,377	5,377	0
53	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member	1,296	15,857	69,975	69,975	-
54	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Derrimut DC Type: Facility	850	8,767	32,206	32,206	0
55	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Eastern Creek Type: Facility	116	4,604	20,461	20,461	0
56	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Epping Type: Facility	68	170	1,713	1,713	0
57	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Jandakot DC Type: Facility	0	2,106	11,151	11,151	0
58	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Tasmanian DC Type: Facility	262	210	4,444	4,444	0
59	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)	79	464	3,193	3,193	-

	Type: Group Member					
60	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Euston Type: Facility	0	219	975	975	0
61	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Mildura Type: Facility	0	13	49	49	0
62	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Mundubbera Type: Facility	79	232	2,169	2,169	0
63	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Western Queensland (see Mundubbera) Type: Facility	0	0	0	0	0
64	Ravenhall (Head Office) Type: Facility	0	228	838	838	0
65	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member	36,224	4,159	451,198	451,198	-
66	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member Guyra Glasshouse Type: Facility	36,224	4,159	451,198	451,198	0

1: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture
Total number of facilities in aggregate	2

Facility Aggregate – Operational Control

THE TRUSTEE FOR COSTA'S UNIT TRUST had operational control of the facility (Aggregated Fuel) for the whole of the 2020 - 2021 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
325	-	325

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
4,623	4,623	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
321	1	3	-	-	-	325

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	93.641 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,615	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	253

Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	29.469 kL	EC (GJ/Unit): 34.2 Z (GJ): 1,008	Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	2
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	68
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
Source Total			4,623		325
Total			4,623		325

2: BERRY HOLDINGS OF AUSTRALIA PTY LTD & COSTA BERRY HOLDINGS PTY LTD - GROUP MEMBER

Name	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd
Australian Business Number (ABN)	32685595255
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	DRISCOLL'S AUSTRALIA PTY LTD
Street address line 1	Unit 1
Street address line 2	269 Robinsons Rd
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

4: COSTA EXCHANGE HOLDINGS PTY LTD - GROUP MEMBER

Name	COSTA EXCHANGE HOLDINGS PTY LTD
Australian Business Number (ABN)	47120761677
Australian Company Number (ACN)	120761677
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
25,291	36,595	61,886

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
560,459	551,981	8,478

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
20,195	47	72	-	4,977	-	25,291

5: COSTA BERRY PTY LTD - GROUP MEMBER

Name	COSTA BERRY PTY LTD
Australian Business Number (ABN)	73066979959
Australian Company Number (ACN)	066979959
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	93 Range Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Corindi
Street state	New South Wales
Street postcode	2456
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
4,706	3,794	8,500

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
57,293	57,293	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
2,185	2	15	-	2,504	-	4,706

6: BERRYEXCHANGE - ATHERTON (SWISS FARMS/BLUEBERRY) - FACILITY

Name	BerryExchange - Atherton (Swiss Farms/Blueberry)
Facility Street Address	104 Beantree Road Atherton Queensland 4883 AUSTRALIA
Geographic Coordinates	Latitude 17.235S / Longitude 145.487E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
609	378	987

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
6,725	6,725	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
352	-	2	-	255	-	609

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion Criterion: A	13.26 kL	EC (GJ/Unit): 34.2 Z (GJ): 453	Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4 Method: Method 1	31	
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	0	
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method:	0	

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	118.987 kL	EC (GJ/Unit): 38.6 Z (GJ): 4,593	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	321
Source Total			5,046		354
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,591.26 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	255
Source Total			-		255
Total			5,046		609

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	466,257	kWh	0.81	378
Total				378

[illegible][illegible][illegible]

Name	BerryExchange - Bovill
Facility Street Address	Corner Upper Drew & Bovill St East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.178S / Longitude 146.385E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	9	9

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
186	186	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
2022	1,000
2023	1,000

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	51,800	kWh	0.17	9
Total				9

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

8: BERRYEXCHANGE - COFFS HARBOUR OFFICE - FACILITY

Name	BerryExchange - Coffs Harbour office
Facility Street Address	Suite 49/361 Harbour Drive Coffs Harbour New South Wales 2450 AUSTRALIA
Geographic Coordinates	Latitude 30.302S / Longitude 153.137E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	39	39

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
175	175	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	48,655	kWh	0.81	39
Total				39

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	48,655	kWh	0.0036	175
Total								175

9: BERRYEXCHANGE - CORINDI - FACILITY

Name	BerryExchange - Corindi
Facility Street Address	Range Road CORINDI BEACH New South Wales 2456 AUSTRALIA
Geographic Coordinates	Latitude 29.992S / Longitude 153.136E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
2,775	2,310	5,085

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
24,276	24,276	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
976	2	7	-	1,790	-	2,775

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	1.83 kL	EC (GJ/Unit): 25.7 Z (GJ): 47	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	3
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	39.93 kL	EC (GJ/Unit): 34.2 Z (GJ): 1,366	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	92
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	2
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	326.37 kL	EC (GJ/Unit): 38.6 Z (GJ): 12,598	Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	5
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	881
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
Source Total			14,011		985
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	11,186 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	1,790

10: BERRYEXCHANGE - DEVONPORT - FACILITY

Name	BerryExchange - Devonport
Facility Street Address	211 Brooke Street East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.175S / Longitude 146.404E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
384	426	810

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
10,928	10,928	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
133	-	1	-	250	-	384

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	49.114 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,896	Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0	
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method:	133	

				Method 1	
Source Total			1,896		134
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,560 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	250
Source Total			-		250
Total			1,896		384

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	2,508,802	kWh	0.17	426
Total				426

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

11: BERRYEXCHANGE - DONORLAN - FACILITY

Name	BerryExchange - Donorlan
Facility Street Address	535 Dunorlan Road DUNORLAN Tasmania 7304 AUSTRALIA
Geographic Coordinates	Latitude 41.488S / Longitude 146.560E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
112	34	146

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,321	2,321	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
111	-	1	-	-	-	112

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	6.203 kL	EC (GJ/Unit): 34.2 Z (GJ): 212	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	14
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	35.8 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,382	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	97
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
Source Total			1,594		112
Total			1,594		112

12: BERRYEXCHANGE - HALFWAY CREEK - FACILITY

Name	BerryExchange - Halfway Creek
Facility Street Address	Lot 43 Grays Road Halfway Creek New South Wales 2640 AUSTRALIA
Geographic Coordinates	Latitude 29.943S / Longitude 153.108E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
2022	1,000
2023	1,000
2024	1,000

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

13: BERRYEXCHANGE - LEBRINA - FACILITY

Name	BerryExchange - Lebrina
Facility Street Address	Short Cut Road Lebrina Tasmania 7254 AUSTRALIA
Geographic Coordinates	Latitude 41.150S / Longitude 147.231E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
23	6	29

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
452	452	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
23	-	-	-	-	-	23

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	5.31 kL	EC (GJ/Unit): 38.6 Z (GJ): 205	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	14
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	3.69 kL	EC (GJ/Unit): 34.2 Z (GJ): 126	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	9
Source Total			331		23
Total			331		23

14: BERRYEXCHANGE - NEERGABBY (GIN GIN) - FACILITY

Name	BerryExchange - Neergabby (Gin Gin)
Facility Street Address	683 Chitna Road, Neergabby Western Australia 6503 AUSTRALIA
Geographic Coordinates	Latitude 31.321S / Longitude 115.623E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
244	390	634

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
3,181	3,181	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
78	-	-	-	166	-	244

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	28.899 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,116	Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method:	78

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	573,699	kWh	0.0036	2,065
Total								2,065

15: BERRYEXCHANGE - ROSEWOOD - FACILITY

Name	BerryExchange - Rosewood
Facility Street Address	318 Berry Road Rosewood New South Wales 2652 AUSTRALIA
Geographic Coordinates	Latitude 35.673S / Longitude 147.863E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
43	113	156

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
502	502	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	43	-	43

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	271.536 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	43
Source Total			-		43
Total			-		43

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	139,482	kWh	0.81	113
Total				113

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

16: BERRYEXCHANGE - SULPHUR CREEK - FACILITY

Name	BerryExchange - Sulphur Creek
Facility Street Address	315 Zig Zag Road SULPHUR CREEK Tasmania 7316 AUSTRALIA
Geographic Coordinates	Latitude 41.113S / Longitude 146.008E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
121	14	135

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,016	2,016	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
120	-	1	-	-	-	121

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	39.708 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,533	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method:	107

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	5.752 kL	EC (GJ/Unit): 34.2 Z (GJ): 197	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	13
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
Source Total			1,730		121
Total			1,730		121

17: BERRYEXCHANGE - TUMBARUMBA - FACILITY

Name	BerryExchange - Tumbarumba
Facility Street Address	134 Taradale Road TUMBARUMBA New South Wales 2653 AUSTRALIA
Geographic Coordinates	Latitude 35.693S / Longitude 147.972E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
27	44	71

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
650	650	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
27	-	-	-	-	-	27

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	17.6 kL	EC (GJ/Unit): 25.7 Z (GJ): 452	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	27
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			452		27

18: BERRYEXCHANGE - WESLEY VALE - FACILITY

Name	BerryExchange - Wesley Vale
Facility Street Address	388 Mill Road (and 226 Mill Road Wesley Vale) Wesley Vale Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.190S / Longitude 146.455E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
368	31	399

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
5,881	5,881	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
365	-	3	-	-	-	368

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	125.305 kL	EC (GJ/Unit): 38.6 Z (GJ): 4,837	Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	338
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	11.526 kL	EC (GJ/Unit): 34.2 Z (GJ): 394	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	27
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	1
Source Total			5,231		368
Total			5,231		368

19: COSTAEXCHANGE PTY LTD - GROUP MEMBER

Name	COSTAEXCHANGE PTY LTD
Australian Business Number (ABN)	41002687961
Australian Company Number (ACN)	002687961
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
19,980	31,518	51,498

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
490,096	481,618	8,478

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
17,501	44	53	-	2,382	-	19,980

20: AGRIEXCHANGE PTY LTD - GROUP MEMBER

Name	AGRIEXCHANGE PTY LTD
Australian Business Number (ABN)	13050165921
Australian Company Number (ACN)	050165921
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Chowilla Street
Street address line 2	-
Street address line 3	-
Street city/suburb	RENMARK
Street state	South Australia
Street postcode	5341
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
4,007	7,934	11,941

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
107,846	107,846	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
3,424	13	23	-	547	-	4,007

21: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture
Total number of facilities in aggregate	0

Facility Aggregate – Operational Control

AGRIEXCHANGE PTY LTD had operational control of the facility (Aggregated Fuel) for the whole of the 2020 - 2021 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,488	-	1,488

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
21,171	21,171	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,474	3	11	-	-	-	1,488

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	493.39 kL	EC (GJ/Unit): 38.6 Z (GJ): 19,045	Gas: N ₂ O EF (kg CO₂-e / GJ): 0.4 Method: Method 1	8
				Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1	1,331
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	2
Source category:	Fuel / Energy commodity:	62.174	EC	Gas:	1

Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	kL	(GJ/Unit): 34.2 Z (GJ): 2,126	CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	3
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	143
Source Total			21,171		1,488
Total			21,171		1,488

[illegible]

22: COLIGNAN - FACILITY

Name	Colignan
Facility Street Address	Nangiloc Farms Cvan Pk 1166 Boonoonar Rd COLIGNAN Victoria 3494 AUSTRALIA
Geographic Coordinates	Latitude 34.546S / Longitude 142.335E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
596	1,828	2,424

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
15,240	15,240	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
591	1	4	-	-	-	596

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	18.02 kL	EC (GJ/Unit): 25.7 Z (GJ): 463	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	28
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	199.8 kL	EC (GJ/Unit): 38.6 Z (GJ): 7,712	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	539
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	3
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	10.204 kL	EC (GJ/Unit): 34.2 Z (GJ): 349	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	24
Source Total			8,524		596
Total			8,524		596

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a	1,865,518	kWh	0.98	1,828

State or Territory				Total	1,828
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ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)	
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Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	64	64

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

Energy Consumed Total	Energy Consumed Net	Energy Produced
283	283	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
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Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	78,484	kWh	0.81	64
Total				64

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

24: IMPI ORCHARDS - FACILITY

Name	Impi Orchards
Facility Street Address	Pump Creek Bank Road Lindsay Point Victoria 3496 AUSTRALIA
Geographic Coordinates	Latitude 34.100S / Longitude 141.016E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1	275	276

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,021	1,021	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1	-	-	-	-	-	1

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0.45 kL	EC (GJ/Unit): 25.7 Z (GJ): 12	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method:	0

than petroleum oils or greases - Stationary energy purposes				Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source Total			12		1
Total			12		1

25: MURTHO FARM AND PACKHOUSE - FACILITY

Name	Murtho Farm and Packhouse
Facility Street Address	Beherendts Road MURTHO South Australia 5340 AUSTRALIA
Geographic Coordinates	Latitude 34.166S / Longitude 140.788E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,044	3,254	4,298

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
38,437	38,437	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
674	2	2	-	366	-	1,044

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	435.51 kL	EC (GJ/Unit): 25.7 Z (GJ): 11,193	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1	674
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	2
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method:	2

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	7,567,857	kWh	0.0036	27,244
Total								27,244

26: PIKE CREEK - FACILITY

Name	Pike Creek
Facility Street Address	281 & Lot 582 Pike Creek Road Lyrup South Australia 5343 AUSTRALIA
Geographic Coordinates	Latitude 34.268S / Longitude 140.688E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
31	150	181

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,780	1,780	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
31	-	-	-	-	-	31

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	19.89 kL	EC (GJ/Unit): 26.2 Z (GJ): 521	Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	31
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method:	0

27: RENMARK FARM AND PACKHOUSE - FACILITY

Name	Renmark Farm and Packhouse
Facility Street Address	Chowilla Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
826	1,423	2,249

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
22,422	22,422	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
632	7	6	-	181	-	826

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	400.96 kL	EC (GJ/Unit): 26.2 Z (GJ): 10,505	Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	6
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	7
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method:	632

				Method 1	
Source Total			10,505		645
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,131.4 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	181
Source Total			-		181
Total			10,505		826

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	3,310,361	kWh	0.43	1,423
Total				1,423

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

GREENHOUSE GAS EMISSIONS (t CO₂-e)

ENERGY PRODUCED AND ENERGY CONSUMED (G.J)

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)	
2022	1,000
2021	1,000
2020	1,000
2019	1,000
2018	1,000
2017	1,000
2016	1,000
2015	1,000
2014	1,000
2013	1,000
2012	1,000
2011	1,000
2010	1,000
2009	1,000
2008	1,000
2007	1,000
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1930	1,000
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1927	1,000
1926	1,000
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1916	1,000
1915	1,000
1914	1,000
1913	1,000
1912	1,000
1911	1,000
1910	1,000
1909	1,000
1908	1,000
1907	1,000
1906	1,000
1905	1,000
1904	1,000
1903	1,000
1902	1,000
1901	1,000
1900	1,000
1899	1,000
1898	1,000
1897	1,000
1896	1,000
1895	1,000
1894	1,000
1893	1,000
1892	1,000
1891	1,000
1890	1,000
1889	1,000
1888	1,000
1887	1,000
1886	1,000
1885	1,000
1884	1,000
1883	1,000
1882	1,000
1881	1,000
1880	1,000
1879	1,000
1878	

SCOPE 2 EMISSIONS

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

29: SOLARA FARM AND PACKHOUSE - FACILITY

Name	Solara Farm and Packhouse
Facility Street Address	Bookpurnong Road LOXTON South Australia 5333 AUSTRALIA
Geographic Coordinates	Latitude 34.446S / Longitude 140.568E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
21	701	722

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
6,211	6,211	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
21	-	-	-	-	-	21

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	13.13 kL	EC (GJ/Unit): 26.2 Z (GJ): 344	Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	21
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method:	0

				Method 1	
Source Total			344		21
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			344		21

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,629,850	kWh	0.43	701
Total				701

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

Name	Trentham
Facility Street Address	6700 Sturt Highway Trentham Northern Territory 2738 AUSTRALIA
Geographic Coordinates	Latitude 34.217S / Longitude 142.257E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	123
Operational Control Dates	28/02/2021 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	183	183

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
815	815	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
---------------------------------------------------	--

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	226,253	kWh	0.81	183
Total				183

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

31: CBSP PTY LTD - GROUP MEMBER

Name	CBSP PTY LTD
Australian Business Number (ABN)	51008277816
Australian Company Number (ACN)	008277816
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
684	1,543	2,227

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
16,206	16,206	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
653	1	4	-	26	-	684

32: BANANAEXCHANGE PTY LTD - GROUP MEMBER

Name	BANANAEXCHANGE PTY LTD
Australian Business Number (ABN)	86052441139
Australian Company Number (ACN)	052441139
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	2 Somerville Road
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
684	1,543	2,227

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
16,206	16,206	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
653	1	4	-	26	-	684

33: TULLY - FACILITY

Name	Tully
Facility Street Address	891 Syndicate Road TULLY Queensland 4854 AUSTRALIA
Geographic Coordinates	Latitude 17.975S / Longitude 145.872E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
684	444	1,128

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
11,322	11,322	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
653	1	4	-	26	-	684

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	242.105 kL	EC (GJ/Unit): 38.6 Z (GJ): 9,345	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	653
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method:	4

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0.145 kL	EC (GJ/Unit): 34.2 Z (GJ): 5	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
Source Total			9,350		658
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	163.8 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	26
Source Total			-		26
Total			9,350		684

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	547,690	kWh	0.81	444
Total				444

[illegible][illegible]

34: WALKAMIN - FACILITY

Name	Walkamin
Facility Street Address	1870 Chewko Road Walkamin Queensland 4872 AUSTRALIA
Geographic Coordinates	Latitude 17.110S / Longitude 145.415E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	1,099	1,099

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
4,884	4,884	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-	
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-	
Total			-		-	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,356,695	kWh	0.81	1,099
Total				1,099

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub- criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,356,695	kWh	0.0036	4,884
Total								4,884

35: FRESHEXCHANGE PTY LTD - GROUP MEMBER

Name	FRESHEXCHANGE PTY LTD
Australian Business Number (ABN)	40008277772
Australian Company Number (ACN)	008277772
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
175	1,938	2,113

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
12,174	12,174	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
69	-	-	-	106	-	175

36: ADELAIDE PRODUCE MARKET (POORAKA - INC. 27 BURMA ROAD) - FACILITY

Name	Adelaide Produce Market (Pooraka - inc. 27 Burma Road)
Facility Street Address	Store 25 - Adelaide Produce Market Diagonal Road POORAKA South Australia 5095 AUSTRALIA
Geographic Coordinates	Latitude 34.925S / Longitude 138.599E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
82	616	698

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
5,824	5,824	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
40	-	-	-	42	-	82

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	25.29 KL	EC (GJ/Unit): 26.2 Z (GJ): 663	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1	40
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.7 Method: Method 1	0
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.6	0

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	260 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	42
Source Total			-		42
Total			663		82

37: ROCKLEA - FACILITY

Name	Rocklea
Facility Street Address	Level 1, Unit 6 250 Sherwood Rd ROCKLEA Queensland 4106 AUSTRALIA
Geographic Coordinates	Latitude 27.538S / Longitude 153.003E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
93	1,322	1,415

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
6,350	6,350	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
29	-	-	-	64	-	93

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	18.07 kL	EC (GJ/Unit): 26.2 Z (GJ): 473	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	29
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	398.5 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	64
Source Total			-		64
Total			473		93

38: MUSHROOM EXCHANGE PTY LTD - GROUP MEMBER

Name	MUSHROOM EXCHANGE PTY LTD
Australian Business Number (ABN)	52004527440
Australian Company Number (ACN)	004527440
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	45 Cookes Road
Street address line 2	-
Street address line 3	-
Street city/suburb	MERNDA
Street state	Victoria
Street postcode	3754
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
15,114	20,103	35,217

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
353,870	345,392	8,478

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
13,355	30	26	-	1,703	-	15,114

39: CASUARINA - FACILITY

Name	Casuarina
Facility Street Address	45 Orton Road CASUARINA Western Australia 6167 AUSTRALIA
Geographic Coordinates	Latitude 32.236S / Longitude 115.852E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,647	3,608	5,255

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
40,462	40,462	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1,112	2	1	-	532	-	1,647

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A	20,116.05 GJ	EC (GJ/Unit): 1 Z (GJ): 20,116	Gas: CO2 EF (kg CO2-e / GJ): 51.4 Method: Method 1	1,034
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.03 Method:	1

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	37.84 kL	EC (GJ/Unit): 25.7 Z (GJ): 972	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	59
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	6.99 kL	EC (GJ/Unit): 38.6 Z (GJ): 270	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	19
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-

Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	3,327.78 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	532
Source Total		-		532	
Total		21,358		1,647	

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	5,306,570	kWh	0.68	3,608
Total				3,608

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)	
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Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
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Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS	
1.1	Stationary Combustion
1.2	Mobile Combustion
1.3	Fugitive Emissions
1.4	Process Emissions
1.5	Landfill Emissions
1.6	Other Emissions
1.7	Other Emissions
1.8	Other Emissions
1.9	Other Emissions
1.10	Other Emissions
1.11	Other Emissions
1.12	Other Emissions
1.13	Other Emissions
1.14	Other Emissions
1.15	Other Emissions
1.16	Other Emissions
1.17	Other Emissions
1.18	Other Emissions
1.19	Other Emissions
1.20	Other Emissions
1.21	Other Emissions
1.22	Other Emissions
1.23	Other Emissions
1.24	Other Emissions
1.25	Other Emissions
1.26	Other Emissions
1.27	Other Emissions
1.28	Other Emissions
1.29	Other Emissions
1.30	Other Emissions
1.31	Other Emissions
1.32	Other Emissions
1.33	Other Emissions
1.34	Other Emissions
1.35	Other Emissions
1.36	Other Emissions
1.37	Other Emissions
1.38	Other Emissions
1.39	Other Emissions
1.40	Other Emissions
1.41	Other Emissions
1.42	Other Emissions
1.43	Other Emissions
1.44	Other Emissions
1.45	Other Emissions
1.46	Other Emissions
1.47	Other Emissions
1.48	Other Emissions
1.49	Other Emissions
1.50	Other Emissions
1.51	Other Emissions
1.52	Other Emissions
1.53	Other Emissions
1.54	Other Emissions
1.55	Other Emissions
1.56	Other Emissions
1.57	Other Emissions
1.58	Other Emissions
1.59	Other Emissions
1.60	Other Emissions
1.61	Other Emissions
1.62	Other Emissions
1.63	Other Emissions
1.64	Other Emissions
1.65	Other Emissions
1.66	Other Emissions
1.67	Other Emissions
1.68	Other Emissions
1.69	Other Emissions
1.70	Other Emissions
1.71	Other Emissions
1.72	Other Emissions
1.73	Other Emissions
1.74	Other Emissions
1.75	Other Emissions
1.76	Other Emissions
1.77	Other Emissions
1.78	Other Emissions
1.79	Other Emissions
1.80	Other Emissions
1.81	Other Emissions
1.82	Other Emissions
1.83	Other Emissions
1.84	Other Emissions
1.85	Other Emissions
1.86	Other Emissions
1.87	Other Emissions
1.88	Other Emissions
1.89	Other Emissions
1.90	Other Emissions
1.91	Other Emissions
1.92	Other Emissions
1.93	Other Emissions
1.94	Other Emissions
1.95	Other Emissions
1.96	Other Emissions
1.97	Other Emissions
1.98	Other Emissions
1.99	Other Emissions
1.100	Other Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			-		-

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

41: GLEN APLIN - FACILITY

Name	Glen Aplin
Facility Street Address	27230 New England Highway GLEN APLIN Queensland 4381 AUSTRALIA
Geographic Coordinates	Latitude 28.729S / Longitude 151.883E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): - Method: -	-	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 25.7 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): - Method: -	-	
Total			-		-	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

42: MERNDA - FACILITY

Name	Mernda
Facility Street Address	45 Cookes Road MERNDA Victoria 3754 AUSTRALIA
Geographic Coordinates	Latitude 37.588S / Longitude 145.115E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
7,282	11,996	19,278

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
175,708	175,708	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
6,884	14	7	-	377	-	7,282

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A	119,782.42 GJ	EC (GJ/Unit): 1 Z (GJ): 119,782	Gas: N2O EF (kg CO2-e / GJ): 0.03 Method: Method 1	4
				Gas: CO2 EF (kg CO2-e / GJ): 51.4 Method: Method 1	6,157
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method:	12

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	411.48 kL	EC (GJ/Unit): 25.7 Z (GJ): 10,575	Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	2
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	2
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	637
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	33.223 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,282	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	90
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source Total			131,639		6,905
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	2,358.6 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	377

				Method 1	
Source Total			-		377
Total			131,639		7,282

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

43: MONARTO - FACILITY

Name	Monarto
Facility Street Address	22 Pope Road Monarto South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 35.140S / Longitude 139.188E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
4,496	4,166	8,662

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
112,057	103,579	8,478

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
3,677	12	13	-	794	-	4,496

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	2,135.85 kL	EC (GJ/Unit): 25.7 Z (GJ): 54,891	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	11	
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	3,304	
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	11	

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	138.165 kL	EC (GJ/Unit): 38.6 Z (GJ): 5,333	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	373
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
Source Total			60,224		3,702
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	4,963.48 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	794
Source Total			-		794
Total			60,224		4,496

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	9,688,085	kWh	0.43	4,166
Total				4,166

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	138.165	kL	38.6	5,333
Total								5,333

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	2,135.85	kL	25.7	54,891
Total								54,891

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	9,688,085	kWh	0.0036	34,877
Energy consumed (not combusted)	Electricity	non-combustion	-	-	8,478	GJ	1	8,478
Energy commodities	Solar energy for electricity generation	non-combustion	-	-	8,478	GJ	1	8,478
Total								51,833

ELECTRICITY PRODUCED

Activity Type	Usage	Amount	Units	Energy Content Factor (GJ/Unit)	Converted Energy Content Amount (GJ)
Electricity (solar generation)	For use onsite	2,355,000	kWh	0.0036	8,478
Total					8,478

44: NAGAMBIE - FACILITY

Name	Nagambie
Facility Street Address	Coner Ballantynes Road & Dargalong Road NAGAMBIE Victoria 3608 AUSTRALIA
Geographic Coordinates	Latitude 36.788S / Longitude 145.257E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,348	259	1,607

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
20,149	20,149	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1,342	2	4	-	-	-	1,348

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	497.299 kL	EC (GJ/Unit): 38.6 Z (GJ): 19,196	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	4
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method:	1,342

45: NAMBEELUP - FACILITY

Name	Nambeelup
Facility Street Address	Lot 89 Nambeelup Road NAMBEELUP Western Australia 6207 AUSTRALIA
Geographic Coordinates	Latitude 32.498S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
235	73	308

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,733	3,733	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
234	-	1	-	-	-	235

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	86.737 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,348	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	234
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	1

46: NORTH MACLEAN - FACILITY

Name	North Maclean
Facility Street Address	4700 Mount Lindesay Highway NORTH MACLEAN Queensland 4280 AUSTRALIA
Geographic Coordinates	Latitude 27.772S / Longitude 153.015E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 25.7 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-

Total	-			-
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SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

47: SPREYTON - FACILITY

Name	Spreyton
Facility Street Address	193 Sheffield Road Spreyton Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.239S / Longitude 146.347E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A	0 GJ	EC (GJ/Unit): 1 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 26.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

[illegible]

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline	combustion	A	-	0	GJ	1	0
Total								-

[illegible]

Total -

49: YARRAMBAT - FACILITY

Name	Yarrambat
Facility Street Address	73 North Oatlands Road YARRAMBAT Victoria 3091 AUSTRALIA
Geographic Coordinates	Latitude 37.642S / Longitude 145.123E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
106	1	107

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,761	1,761	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
106	-	-	-	-	-	106

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	68.43 kL	EC (GJ/Unit): 25.7 Z (GJ): 1,759	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	106
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method:	0

50: NORTH FRESH PTY LTD - GROUP MEMBER

Name	NORTH FRESH PTY LTD
Australian Business Number (ABN)	80006573253
Australian Company Number (ACN)	006573253
Australian Registered Body Number (ARBN)	-
Trading Name	Costa Avocado
Street address line 1	275 Robinsons Rd
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
605	1,283	1,888

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
13,070	13,070	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
509	1	4	-	91	-	605

51: CHILDERS - FACILITY

Name	Childers
Facility Street Address	83 Goodwins Road Childers Queensland 4660 AUSTRALIA
Geographic Coordinates	Latitude 25.221S / Longitude 152.316E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	NORTH FRESH PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
402	726	1,128

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
7,693	7,693	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
307	1	3	-	91	-	402

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	11.26 kL	EC (GJ/Unit): 25.7 Z (GJ): 289	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	17
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method:	0

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	82.893 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,200	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	224
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	28.51 kL	EC (GJ/Unit): 34.2 Z (GJ): 975	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	66
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	2
Source Total			4,464		311
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	565.7 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	91

				Method 1	
Source Total			-		91
Total			4,464		402

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	896,895	kWh	0.81	726
Total				726

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

52: STUARTS POINT - FACILITY

Name	Stuarts Point
Facility Street Address	2 Serrata Lane FISHERMANS REACH New South Wales 2441 AUSTRALIA
Geographic Coordinates	Latitude 30.858S / Longitude 152.996E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	NORTH FRESH PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
203	557	760

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
5,377	5,377	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
202	-	1	-	-	-	203

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	69.69 kL	EC (GJ/Unit): 38.6 Z (GJ): 2,690	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	188
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method:	1

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	6.18 kL	EC (GJ/Unit): 34.2 Z (GJ): 211	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	14
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			2,901		203
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			2,901		203

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	687,801	kWh	0.81	557
Total				557

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	69.69	kL	38.6	2,690
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	6.18	kL	34.2	211
Total								2,901

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	687,801	kWh	0.0036	2,476
Total								2,476

53: COSTA LOGISTICS PTY LTD (AS TRUSTEE FOR COSTA LOGISTICS UNIT TRUST) - GROUP MEMBER

Name	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Australian Business Number (ABN)	59483007766
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	Costa Logistics Pty Ltd
Street address line 1	333 Fitzgerald Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Derrimut
Street state	Victoria
Street postcode	3020
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,296	15,857	17,153

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
69,975	69,975	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
66	1	1	-	1,228	-	1,296

54: DERRIMUT DC - FACILITY

Name	Derrimut DC
Facility Street Address	333 Fitzgeralds Road DERRIMUT Victoria 3030 AUSTRALIA
Geographic Coordinates	Latitude 37.808S / Longitude 144.787E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
850	8,767	9,617

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
32,206	32,206	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	850	-	850

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-	
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	5,310.48 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	850	
Source Total			-		850	
Total			-		850	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)

Purchase and loss of electricity from main electricity grid in a State or Territory	8,946,248 kWh	0.98	8,767
			Total 8,767

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

55: EASTERN CREEK - FACILITY

Name	Eastern Creek
Facility Street Address	Beach Close EASTERN CREEK New South Wales 2766 AUSTRALIA
Geographic Coordinates	Latitude 33.926S / Longitude 151.127E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
116	4,604	4,720

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
20,461	20,461	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	116	-	116

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-	
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	724.096 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	116	
Source Total			-		116	
Total			-		116	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)

Purchase and loss of electricity from main electricity grid in a State or Territory	5,683,531	kWh	0.81	4,604
			Total	4,604

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

56: EPPING - FACILITY

Name	Epping
Facility Street Address	315 Cooper Street Epping Victoria 3076 AUSTRALIA
Geographic Coordinates	Latitude 37.649S / Longitude 144.998E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
68	170	238

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,713	1,713	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
66	1	1	-	-	-	68

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	41.6 kL	EC (GJ/Unit): 26.2 Z (GJ): 1,090	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2 Method: Method 1	66	
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.6 Method: Method 1	1	
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.7 Method:	1	

Name	Jandakot DC
Facility Street Address	1/233 Hammond Road JANDAKOT Western Australia 6164 AUSTRALIA
Geographic Coordinates	Latitude 32.127S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	2,106	2,106

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
11,151	11,151	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)	
---------------------------------------------------	--

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	3,097,576	kWh	0.68	2,106
Total				2,106

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

58: TASMANIAN DC - FACILITY

Name	Tasmanian DC
Facility Street Address	2 Bay Drive QUOIBA Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.210S / Longitude 146.345E
Facility location	-
Activity location	Tasmania
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
262	210	472

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
4,444	4,444	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	262	-	262

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-	
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,634.54 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	262	
Source Total			-		262	
Total			-		262	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)

Purchase and loss of electricity from main electricity grid in a State or Territory	1,234,341	kWh	0.17	210
			Total	210

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

59: GRAPE EXCHANGE FARMING PTY LTD (AS TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST) - GROUP MEMBER

Name	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Australian Business Number (ABN)	94763463139
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
79	464	543

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,193	3,193	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
79	-	-	-	-	-	79

60: EUSTON - FACILITY

Name	Euston
Facility Street Address	Lot 26 Kilpatrick Rd EUSTON New South Wales 2737 AUSTRALIA
Geographic Coordinates	Latitude 34.543S / Longitude 142.740E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	219	219

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
975	975	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO₂-e / GJ): - Method: -	-	
Total			-		-	

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	270,705	kWh	0.81	219
Total				219

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	270,705	kWh	0.0036	975
Total								975

[illegible]

Name	Mildura
Facility Street Address	Suite 2 89 Pine Avenue Mildura Victoria 3500 AUSTRALIA
Geographic Coordinates	Latitude 34.184S / Longitude 142.157E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	13	13

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
49	49	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	13,587	kWh	0.98	13
Total				13

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	13,587	kWh	0.0036	49
Total								49

62: MUNDUBBERA - FACILITY

Name	Mundubbera
Facility Street Address	240 Dykehead Road MUNDUBBERA Queensland 4626 AUSTRALIA
Geographic Coordinates	Latitude 25.635S / Longitude 151.264E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
79	232	311

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
2,169	2,169	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
79	-	-	-	-	-	79

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	2.572 KL	EC (GJ/Unit): 34.2 Z (GJ): 88	Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1	0	
				Gas: N ₂ O EF (kg CO₂-e / GJ): 1.6 Method: Method 1	0	
				Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4	6	

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	286,266	kWh	0.0036	1,031
Total								1,031

63: WESTERN QUEENSLAND (SEE MUNDUBBERA) - FACILITY

Name	Western Queensland (see Mundubbera)
Facility Street Address	Carnarvon Highway ST GEORGE Queensland 4487 AUSTRALIA
Geographic Coordinates	Latitude 27.963S / Longitude 148.685E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type:	-	-	-	Gas: - EF (kg CO₂-e / GJ): -	-

Emissions of hydrofluorocarbons from industrial refrigeration				Method: -	
		Total	-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

64: RAVENHALL (HEAD OFFICE) - FACILITY

Name	Ravenhall (Head Office)
Facility Street Address	275 Robinsons Road RAVENHALL Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.772S / Longitude 144.755E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	THE TRUSTEE FOR COSTA'S UNIT TRUST
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA'S UNIT TRUST.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	228	228

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
838	838	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS						
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor						
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): - Method: -	-	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0	
				Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method:	0	

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	232,745	kWh	0.0036	838
Total								838

65: TOMATO EXCHANGE PTY LTD (AS TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST) - GROUP MEMBER

Name	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Australian Business Number (ABN)	23870133940
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Lot 45 Elm Grove
Street address line 2	-
Street address line 3	-
Street city/suburb	Guyra
Street state	New South Wales
Street postcode	2365
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
36,224	4,159	40,383

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
451,198	451,198	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
35,546	41	87	-	550	-	36,224

66: GUYRA GLASSHOUSE - FACILITY

Name	Guyra Glasshouse
Facility Street Address	Lot 45 Elm Street GUYRA New South Wales 2365 AUSTRALIA
Geographic Coordinates	Latitude 30.224S / Longitude 151.685E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2020 - 30/06/2021
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
36,224	4,159	40,383

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
451,198	451,198	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
35,546	41	87	-	550	-	36,224

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of solid fuels	Fuel / Energy commodity: Coal coke Fuel usage: combustion Criterion: A	7,449.76 tonnes	EC (GJ/Unit): 27 Z (GJ): 201,144	Gas: CH ₄ EF (kg CO₂-e / GJ): 0.03 Method: Method 1	6
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	40
				Gas: CO ₂ EF (kg CO₂-e / GJ): 107 Method:	21,522

				Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	5,528.98 kL	EC (GJ/Unit): 25.7 Z (GJ): 142,095	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	28
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	28
				Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	8,554
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Other natural gas liquids Fuel usage: combustion Criterion: A	1,892.3 tonnes	EC (GJ/Unit): 46.5 Z (GJ): 87,992	Gas: CH4 EF (kg CO2-e / GJ): 0.08 Method: Method 1	7
				Gas: CO2 EF (kg CO2-e / GJ): 61 Method: Method 1	5,368
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	18
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	26.04 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,005	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0

				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	70
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	13.892 kL	EC (GJ/Unit): 34.2 Z (GJ): 475	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	1
				Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	32
Source Total			432,711		35,674
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	3,439.456 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	550
Source Total			-		550
Total			432,711		36,224

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	5,135,151	kWh	0.81	4,159

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

CORPORATE GROUP THRESHOLD MET

The corporate group of THE TRUSTEE FOR COSTA'S UNIT TRUST has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

AGGREGATED FACILITY DATA

This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year:(a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.

PRIVACY STATEMENT

PROTECTION OF INFORMATION

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

PRIVACY NOTICE

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

- (a) whether the information or opinion is true or not; and
- (b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at www.cleanenergyregulator.gov.au.

DISCLOSURE OF INFORMATION

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a Department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production;
- Disclosure to certain agencies, bodies or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation;
- Disclosure for the purposes of law enforcement;
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.

DECLARATION

The Executive Officer (or equivalent), as described in the *National Greenhouse and Energy Reporting Act 2007* (NGER Act), should read the following declaration below before electronically submitting the emissions and energy report.

It is the responsibility of the reporting entity to ensure that the information provided in the emissions and energy report is prepared in accordance with the requirements set out in the NGER Act and the National Greenhouse and Energy Reporting Regulations 2008 (NGER Regulations) and that the data it contains is based on methods prescribed in the National Greenhouse and Energy Reporting (Measurement) Determination 2008 (NGER Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the emissions and energy report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units. The *Crimes Act 1914* provides that one penalty unit is \$222.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately and enable the Clean Energy Regulator to ascertain whether it has complied with its obligations under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the NGER Act;
- the information provided in this emissions and energy report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the NGER Act;
- the information provided in this emissions and energy report has been prepared and supplied in accordance with the requirements set out in the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- they are duly authorised to act, including submitting this emissions and energy report, on behalf of the reporting entity;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this emissions and energy report or in relation to compliance with the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this emissions and energy report; and
- the entity providing the emissions and energy report and each group member (if any) listed in the report is a body corporate.