



**Australian Government**  
**Clean Energy Regulator**

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## **NATIONAL GREENHOUSE AND ENERGY REPORTING SECTION 19 - ENERGY AND EMISSIONS REPORT**

### **FOR THE REPORTING YEAR 2014 – 2015**

#### **REPORT UNDER SECTION 19 OF THE *NATIONAL GREENHOUSE AND ENERGY REPORTING ACT 2007***

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption;

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

### **SUBMITTING THE REPORT**

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2015.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor can it be treated as, an official version of the report submitted to the Regulator.

## CONTROLLING CORPORATION DETAILS

Name	COSTA'S PTY LTD (as trustee for Costa Unit Trust)
Australian Business Number (ABN)	72534822931
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	Costa's Pty Ltd
Head office postal address:	
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA
Head office street address:	
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

## EXECUTIVE OFFICER (OR EQUIVALENT) DETAILS

Name	Harry Debney
Position	CEO
Phone	-
Mobile	-
Fax	-
Email	hdebney@costagroup.com.au
Postal address line 1	Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA

## CONTACT PERSON DETAILS

Name	Tony Di Paolo
Position	
Phone	-
Mobile	-
Fax	-
Email	tony.dipaolo@costagroup.com.au
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA

## COSTA'S PTY LTD (AS TRUSTEE FOR COSTA UNIT TRUST) EMISSION AND ENERGY REPORT SUMMARY

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group COSTA'S PTY LTD (as trustee for Costa Unit Trust) for the 2014 - 2015 reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
44,742	65,897	110,639

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
798,374	798,374	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
37,224	58	128	-	7,332	-	44,742

# COSTA'S PTY LTD (AS TRUSTEE FOR COSTA UNIT TRUST) EMISSION AND ENERGY REPORT DETAIL

## Corporate Structure

The table below lists the entities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

No.	Entity Details	Scope 1 Emissions (t CO2-e)	Scope 2 Emissions (t CO2-e)	Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1	Ravenhall (Head Office) <b>Type:</b> Facility	296	300	5,171	5,171	0
2	COSTA EXCHANGE HOLDINGS PTY LTD <b>Type:</b> Group Member	-	-	-	-	-
3	COSTAEXCHANGE PTY LTD <b>Type:</b> Group Member	-	-	-	-	-
4	FRESHEXCHANGE PTY LTD <b>Type:</b> Group Member	666	4,308	18,652	18,652	-
5	Canningvale - Catalano Circuit <b>Type:</b> Facility	0	0	0	0	0
6	Rocklea <b>Type:</b> Facility	512	1,345	6,601	6,601	0
7	Pooraka <b>Type:</b> Facility	154	823	5,221	5,221	0
8	Melbourne Markets <b>Type:</b> Facility	0	1,962	5,986	5,986	0
9	Canningvale - Bannister Road <b>Type:</b> Facility	0	178	844	844	0
10	MUSHROOM EXCHANGE PTY LTD <b>Type:</b> Group Member	13,484	28,015	306,238	306,238	-
11	Spreyton <b>Type:</b> Facility	1,054	197	23,048	23,048	0
12	Dulverton <b>Type:</b> Facility	0	14	253	253	0
13	Glen Huon <b>Type:</b> Facility	0	3	61	61	0
14	Store 27 Burma Road <b>Type:</b> Facility	7	0	117	117	0
15	Monarto <b>Type:</b> Facility	1,851	3,095	41,178	41,178	0
16	Mittagong <b>Type:</b> Facility	0	22	90	90	0
17	Casuarina <b>Type:</b> Facility	1,579	4,283	38,701	38,701	0
18	Glen Aplin <b>Type:</b>	491	667	10,224	10,224	0

	Facility					
19	Mernda <b>Type:</b> Facility	6,483	15,988	147,194	147,194	0
20	Nagambie <b>Type:</b> Facility	615	363	9,947	9,947	0
21	Yarrambat <b>Type:</b> Facility	86	436	2,773	2,773	0
22	Nambeelup <b>Type:</b> Facility	271	73	4,249	4,249	0
23	North Maclean <b>Type:</b> Facility	1,047	2,874	28,403	28,403	0
24	AGRIEXCHANGE PTY LTD <b>Type:</b> Group Member	2,211	7,686	77,362	77,362	-
25	Murtho Farm and Packhouse <b>Type:</b> Facility	336	4,275	29,961	29,961	0
26	Renmark Farm and Packhouse <b>Type:</b> Facility	151	2,195	15,453	15,453	0
27	Renmark Nursery <b>Type:</b> Facility	0	84	498	498	0
28	Solara Farm and Packhouse <b>Type:</b> Facility	32	1,132	7,220	7,220	0
29	Aggregated Fuel <b>Type:</b> Facility Aggregate	1,692	0	24,230	24,230	0
30	CBSP PTY LTD <b>Type:</b> Group Member	-	-	-	-	-
31	BANANAEXCHANGE PTY LTD <b>Type:</b> Group Member	704	837	10,471	10,471	-
32	Walkamin <b>Type:</b> Facility	392	274	3,506	3,506	0
33	Tully <b>Type:</b> Facility	312	563	6,965	6,965	0
34	COSTA BERRY PTY LTD <b>Type:</b> Group Member	1,806	2,561	36,037	36,037	-
35	BerryExchange - Corindi <b>Type:</b> Facility	989	2,028	22,690	22,690	0
36	BerryExchange - Tumbarumba <b>Type:</b> Facility	88	73	1,616	1,616	0
37	BerryExchange - Donorlan <b>Type:</b> Facility	189	6	2,823	2,823	0
38	BerryExchange - Sulphur Creek <b>Type:</b> Facility	241	16	3,730	3,730	0
39	BerryExchange - Rosewood <b>Type:</b> Facility	0	71	298	298	0
	BerryExchange - Tolga					

40	<b>Type:</b> Facility	28	60	665	665	0
41	BerryExchange - Atherton (Swiss Farms/Blueberry) <b>Type:</b> Facility	17	49	467	467	0
42	BerryExchange - Bovill <b>Type:</b> Facility	0	4	69	69	0
43	BerryExchange - Wesley Vale <b>Type:</b> Facility	0	3	51	51	0
44	BerryExchange - Gin Gin <b>Type:</b> Facility	0	67	319	319	0
45	BerryExchange - Devonport <b>Type:</b> Facility	254	184	3,308	3,308	0
46	BerryExchange - Halfway Creek <b>Type:</b> Facility	0	0	1	1	0
47	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) <b>Type:</b> Group Member	2,925	17,830	68,120	68,120	-
48	Derrimut DC <b>Type:</b> Facility	506	10,341	31,637	31,637	0
49	Jandakot DC <b>Type:</b> Facility	410	2,362	11,189	11,189	0
50	Tasmanian DC <b>Type:</b> Facility	63	246	4,862	4,862	0
51	Eastern Creek <b>Type:</b> Facility	1,946	4,881	20,432	20,432	0
52	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) <b>Type:</b> Group Member	21,650	3,128	269,014	269,014	-
53	Guyra Glasshouse <b>Type:</b> Facility	21,650	3,128	269,014	269,014	0
54	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) <b>Type:</b> Group Member	1,000	1,191	7,183	7,183	-
55	Western Queensland <b>Type:</b> Facility	436	553	3,470	3,470	0
56	Mundubbera <b>Type:</b> Facility	51	0	737	737	0
57	Darling River/Menindee <b>Type:</b> Facility	441	287	1,542	1,542	0
58	Euston <b>Type:</b> Facility	72	322	1,346	1,346	0
59	Mildura <b>Type:</b> Facility	0	29	88	88	0
	BERRY HOLDINGS OF AUSTRALIA PTY					

60	LTD & Costa Berry Holdings Pty Ltd <b>Type:</b> Group Member	-	41	126	126	-
61	Ravenhall Office (Driscolls) <b>Type:</b> Facility	0	41	126	126	0

# 1: RAVENHALL (HEAD OFFICE) - FACILITY

Name	Ravenhall (Head Office)
Facility Street Address	275 Robinsons Road RAVENHALL Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.772S / Longitude 144.755E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA'S PTY LTD (as trustee for Costa Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA'S PTY LTD (as trustee for Costa Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
296	300	596

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
5,171	5,171	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
289	1	6	-	-	-	296

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	61.119 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 2,090	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	139
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	5
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	1



				0.6 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	56.114 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 2,166	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	150
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
Source Total			4,256		296
Total			4,256		296

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	254,254	kWh	1.18	300
Total				300

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 2: COSTA EXCHANGE HOLDINGS PTY LTD - GROUP MEMBER

Name	COSTA EXCHANGE HOLDINGS PTY LTD
Australian Business Number (ABN)	47120761677
Australian Company Number (ACN)	120761677
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

### 3: COSTAEXCHANGE PTY LTD - GROUP MEMBER

Name	COSTAEXCHANGE PTY LTD
Australian Business Number (ABN)	41002687961
Australian Company Number (ACN)	002687961
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

#### 4: FRESHEXCHANGE PTY LTD - GROUP MEMBER

Name	FRESHEXCHANGE PTY LTD
Australian Business Number (ABN)	40008277772
Australian Company Number (ACN)	008277772
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
666	4,308	4,974

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
18,652	18,652	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
59	-	-	-	607	-	666

## 5: CANNINGVALE - CATALANO CIRCUIT - FACILITY

Name	Canningvale - Catalano Circuit
Facility Street Address	66 Catalano Circuit CANNING VALE DC Western Australia 6970 AUSTRALIA
Geographic Coordinates	Latitude 32.068S / Longitude 115.893E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	30
Operational Control Dates	01/07/2014 - 30/07/2014

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

### GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

### ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

### GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

### SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Not Covered Emissions <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
Total			-	-	-

### SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
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				<b>CO2-e)</b>
Purchase of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Not Covered Emissions	combustion	A	0		25.7	0
Total							-

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]



## 6: ROCKLEA - FACILITY

Name	Rocklea
Facility Street Address	Level 1, Unit 6 250 Sherwood Rd ROCKLEA Queensland 4106 AUSTRALIA
Geographic Coordinates	Latitude 27.538S / Longitude 153.003E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
512	1,345	1,857

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
6,601	6,601	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
37	-	-	-	475	-	512

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	23.713 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 621	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	37

				59.6 <b>Method:</b> Method 1	
Source Total			621		37
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	2,970 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	475
Source Total			-		475
Total			621		512

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,661,004	kWh	0.81	1,345
Total				1,345

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	23.713	KL	26.2	621
Total							621

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,661,004	kWh	0.0036	5,980
Total							5,980

## 7: POORAKA - FACILITY

Name	Pooraka
Facility Street Address	Store 25 - Adelaide Produce Market Diagonal Road POORAKA South Australia 5095 AUSTRALIA
Geographic Coordinates	Latitude 34.925S / Longitude 138.599E
Facility location	-
Activity location	South Australia
Location description	
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
154	823	977

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
5,221	5,221	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
22	-	-	-	132	-	154

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	13.834 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 362	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	22
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CH4 <b>EF (kg</b>	0

				<b>CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	
Source Total			362		22
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	824 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	132
Source Total			-		132
Total			362		154

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,349,592	kWh	0.61	823
Total				823

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	13.834	kL	26.2	362
Total							362

[illegible]

## 8: MELBOURNE MARKETS - FACILITY

Name	Melbourne Markets
Facility Street Address	Melbourne Market 542 Footscray Road WEST MELBOURNE Victoria 3003 AUSTRALIA
Geographic Coordinates	Latitude 37.807S / Longitude 144.921E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	1,962	1,962

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
5,986	5,986	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,662,770	kWh	1.18	1,962
Total				1,962

[illegible][illegible]



## 9: CANNINGVALE - BANNISTER ROAD - FACILITY

Name	Canningvale - Bannister Road
Facility Street Address	280 Bannister Road Canningvale Western Australia 6155 AUSTRALIA
Geographic Coordinates	Latitude 32.071S / Longitude 115.893E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	31
Operational Control Dates	01/07/2014 - 31/07/2014

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	178	178

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
844	844	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)	
Purchase of electricity from main electricity grid in a State or Territory	234,576	kWh	0.76	178	
Total				178	

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION	
1	Electricity
2	Heat
3	Steam
4	Refrigeration
5	Other
6	Other
7	Other
8	Other
9	Other
10	Other
11	Other
12	Other
13	Other
14	Other
15	Other
16	Other
17	Other
18	Other
19	Other
20	Other
21	Other
22	Other
23	Other
24	Other
25	Other
26	Other
27	Other
28	Other
29	Other
30	Other
31	Other
32	Other
33	Other
34	Other
35	Other
36	Other
37	Other
38	Other
39	Other
40	Other
41	Other
42	Other
43	Other
44	Other
45	Other
46	Other
47	Other
48	Other
49	Other
50	Other
51	Other
52	Other
53	Other
54	Other
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56	Other
57	Other
58	Other
59	Other
60	Other
61	Other
62	Other
63	Other
64	Other
65	Other
66	Other
67	Other
68	Other
69	Other
70	Other
71	Other
72	Other
73	Other
74	Other
75	Other
76	Other
77	Other
78	Other
79	Other
80	Other
81	Other
82	Other
83	Other
84	Other
85	Other
86	Other
87	Other
88	Other
89	Other
90	Other
91	Other
92	Other
93	Other
94	Other
95	Other
96	Other
97	Other
98	Other
99	Other
100	Other

[illegible]

## 10: MUSHROOM EXCHANGE PTY LTD - GROUP MEMBER

Name	MUSHROOM EXCHANGE PTY LTD
Australian Business Number (ABN)	52004527440
Australian Company Number (ACN)	004527440
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	45 Cookes Road
Street address line 2	-
Street address line 3	-
Street city/suburb	MERNDA
Street state	Victoria
Street postcode	3754
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
13,484	28,015	41,499

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
306,238	306,238	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
10,984	30	28	-	2,442	-	13,484

## 11: SPREYTON - FACILITY

Name	Spreyton
Facility Street Address	193 Sheffield Road Spreyton Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.239S / Longitude 146.347E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,054	197	1,251

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
23,048	23,048	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1,050	3	1	-	-	-	1,054

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of gaseous fuels - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Natural gas distributed in a pipeline <b>Fuel usage:</b> combustion <b>Criteria:</b> A	16,640 GJ	<b>EC (GJ/Unit):</b> 1 <b>Z (GJ):</b> 16,640	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	2
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 51.2 <b>Method:</b> Method 1	852
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b>	0

				0.03 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	74.024 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 2,857	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	198
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
Source Total			19,497		1,054
Total			19,497		1,054

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	986,275	kWh	0.2	197
Total				197

[illegible][illegible][illegible]

## 12: DULVERTON - FACILITY

Name	Dulverton
Facility Street Address	145 Dawsons Siding Rd Latrobe Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.284S / Longitude 146.398E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	14	14

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
253	253	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)	
Purchase of electricity from main electricity grid in a State or Territory	70,399	kWh	0.2	14	
Total				14	

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION	
1	Electricity
2	Steam or hot water
3	Refrigeration
4	Other
5	Other
6	Other
7	Other
8	Other
9	Other
10	Other
11	Other
12	Other
13	Other
14	Other
15	Other
16	Other
17	Other
18	Other
19	Other
20	Other
21	Other
22	Other
23	Other
24	Other
25	Other
26	Other
27	Other
28	Other
29	Other
30	Other
31	Other
32	Other
33	Other
34	Other
35	Other
36	Other
37	Other
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85	Other
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93	Other
94	Other
95	Other
96	Other
97	Other
98	Other
99	Other
100	Other

[illegible]



## 13: GLEN HUON - FACILITY

Name	Glen Huon
Facility Street Address	850 Glen Huon Rd Glen Huon Tasmania 7109 AUSTRALIA
Geographic Coordinates	Latitude 43.023S / Longitude 146.958E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	92
Operational Control Dates	01/07/2014 - 30/09/2014

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	3	3

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
61	61	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)	
Purchase of electricity from main electricity grid in a State or Territory	16,931	kWh	0.2	3	
Total				3	

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 14: STORE 27 BURMA ROAD - FACILITY

Name	Store 27 Burma Road
Facility Street Address	Burma Road Pooraka South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 34.832S / Longitude 138.607E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
7	-	7

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
117	117	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
7	-	-	-	-	-	7

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	4.452 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 117	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	7
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b>	0

				0.6 <b>Method:</b> Method 1	
Source Total			117		7
Total			117		7

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	4.452	kL	26.2	117
Total							117

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	4.452	kL	26.2	117
Total							117

## 15: MONARTO - FACILITY

Name	Monarto
Facility Street Address	22 Pope Road Monarto South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 35.140S / Longitude 139.188E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,851	3,095	4,946

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
41,178	41,178	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1,413	12	14	-	412	-	1,851

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	682.982 KL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 17,894	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	11
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	11
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b>	1,066

				59.6 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	130 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 5,018	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	3
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	347
Source Total			22,912		1,439
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	2,575 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	412
Source Total			-		412
Total			22,912		1,851

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	5,073,952	kWh	0.61	3,095
Total				3,095

[illegible][illegible]



## 16: MITTAGONG - FACILITY

Name	Mittagong
Facility Street Address	Frankland Street MITTAGONG New South Wales 2575 AUSTRALIA
Geographic Coordinates	Latitude 34.447S / Longitude 150.434E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	92
Operational Control Dates	01/07/2014 - 30/09/2014

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

### GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	22	22

### ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
90	90	-

### GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

### SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of gaseous fuels - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Natural gas distributed in a pipeline - Covered Emissions <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 GJ	<b>EC (GJ/Unit):</b> 1 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Not Covered Emissions <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Covered Emissions	0 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b>	<b>Gas:</b> - <b>EF (kg CO2-e /</b>	-

(excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel usage:</b> combustion <b>Criteria:</b> A		-	<b>GJ):</b> - <b>Method:</b> -	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
Total			-		-

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	25,025	kWh	0.86	22
Total				22

[illegible][illegible][illegible]

## 17: CASUARINA - FACILITY

Name	Casuarina
Facility Street Address	45 Orton Road CASUARINA Western Australia 6167 AUSTRALIA
Geographic Coordinates	Latitude 32.236S / Longitude 115.852E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,579	4,283	5,862

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
38,701	38,701	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
952	2	1	-	624	-	1,579

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of gaseous fuels - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Natural gas distributed in a pipeline <b>Fuel usage:</b> combustion <b>Criteria:</b> A	17,360 GJ	<b>EC (GJ/Unit):</b> 1 <b>Z (GJ):</b> 17,360	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	2
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 51.2 <b>Method:</b> Method 1	889
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b>	1

				0.03 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	41.044 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 1,055	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	0
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	63
Source Total			18,415		955
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	3,897 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	624
Source Total			-		624
Total			18,415		1,579

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	5,634,872	kWh	0.76	4,283
Total				4,283

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 18: GLEN APLIN - FACILITY

Name	Glen Aplin
Facility Street Address	27230 New England Highway GLEN APLIN Queensland 4381 AUSTRALIA
Geographic Coordinates	Latitude 28.729S / Longitude 151.883E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
491	667	1,158

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
10,224	10,224	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
489	1	1	-	-	-	491

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil <b>Fuel usage:</b> combustion <b>Criteria:</b> A	152.016 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 5,868	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	406
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	1

				0.1 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	54.099 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 1,390	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	83
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	0
Source Total			7,258		491
Total			7,258		491

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	823,809	kWh	0.81	667
Total				667



## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 19: MERNDA - FACILITY

Name	Mernda
Facility Street Address	45 Cookes Road MERNDA Victoria 3754 AUSTRALIA
Geographic Coordinates	Latitude 37.588S / Longitude 145.115E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
6,483	15,988	22,471

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
147,194	147,194	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
5,142	10	5	-	1,326	-	6,483

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of gaseous fuels - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Natural gas distributed in a pipeline <b>Fuel usage:</b> combustion <b>Criteria:</b> A	87,240 GJ	<b>EC (GJ/Unit):</b> 1 <b>Z (GJ):</b> 87,240	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 51.2 <b>Method:</b> Method 1	4,467
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.03 <b>Method:</b> Method 1	3
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	9

				0.1 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	398.282 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 10,236	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	610
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	1
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	2
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	24.384 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 941	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	65
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
Source Total			98,417		5,157
<b>Source category:</b>	-	8,287	-	<b>Gas:</b>	1,326

Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration		tonnes		HFCs EF (kg CO2-e / GJ): - <b>Method:</b> Method 1	
Source Total			-		1,326
Total			98,417		6,483

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	13,549,241	kWh	1.18	15,988
Total				15,988

[illegible][illegible][illegible]

## 20: NAGAMBIE - FACILITY

Name	Nagambie
Facility Street Address	Coner Ballantynes Road & Dargalong Road NAGAMBIE Victoria 3608 AUSTRALIA
Geographic Coordinates	Latitude 36.788S / Longitude 145.257E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

### GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
615	363	978

### ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
9,947	9,947	-

### GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
612	1	2	-	-	-	615

### SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil <b>Fuel usage:</b> combustion <b>Criteria:</b> A	229.018 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 8,840	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	2
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg</b>	612

				CO2-e / GJ): 69.2 Method: Method 1	
			Source Total	8,840	615
			Total	8,840	615

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	307,460	kWh	1.18	363
Total				363

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]



## 21: YARRAMBAT - FACILITY

Name	Yarrambat
Facility Street Address	73 North Oatlands Road YARRAMBAT Victoria 3091 AUSTRALIA
Geographic Coordinates	Latitude 37.642S / Longitude 145.123E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
86	436	522

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
2,773	2,773	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
86	-	-	-	-	-	86

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	56.115 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 1,442	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.1 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 59.6 <b>Method:</b> Method 1	86
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	0

				0.2 <b>Method:</b> Method 1	
Source Total			1,442		86
Total			1,442		86

SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	369,626	kWh	1.18	436
Total				436

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 22: NAMBEELUP - FACILITY

Name	Nambeelup
Facility Street Address	Lot 89 Nambeelup Road NAMBEELUP Western Australia 6207 AUSTRALIA
Geographic Coordinates	Latitude 32.498S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
271	73	344

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
4,249	4,249	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
270	-	1	-	-	-	271

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil <b>Fuel usage:</b> combustion <b>Criteria:</b> A	101.134 KL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 3,904	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	270
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	0

				0.1 <b>Method:</b> Method 1	
Source Total			3,904		271
Total			3,904		271

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	95,844	kWh	0.76	73
Total				73

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT
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[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 23: NORTH MACLEAN - FACILITY

Name	North Maclean
Facility Street Address	4700 Mount Lindesay Highway NORTH MACLEAN Queensland 4280 AUSTRALIA
Geographic Coordinates	Latitude 27.772S / Longitude 153.015E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

### GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,047	2,874	3,921

### ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
28,403	28,403	-

### GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
963	1	3	-	80	-	1,047

### SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil <b>Fuel usage:</b> combustion <b>Criteria:</b> A	82.93 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 3,201	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	222
				<b>Gas:</b> N2O <b>EF (kg</b>	1

				<b>CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	483.685 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 12,431	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	2
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	741
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	502 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	80
Source Total			-		80
Total			15,632		1,047

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	3,547,560	kWh	0.81	2,874
Total				2,874



[illegible][illegible][illegible]

## 24: AGRIEXCHANGE PTY LTD - GROUP MEMBER

Name	AGRIEXCHANGE PTY LTD
Australian Business Number (ABN)	13050165921
Australian Company Number (ACN)	050165921
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Chowilla Street
Street address line 2	-
Street address line 3	-
Street city/suburb	RENMARK
Street state	South Australia
Street postcode	5341
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
2,211	7,686	9,897

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
77,362	77,362	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
2,133	6	19	-	53	-	2,211

## 25: MURTHO FARM AND PACKHOUSE - FACILITY

Name	Murtho Farm and Packhouse
Facility Street Address	Beherendts Road MURTHO South Australia 5340 AUSTRALIA
Geographic Coordinates	Latitude 34.166S / Longitude 140.788E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
336	4,275	4,611

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
29,961	29,961	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
282	-	1	-	53	-	336

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	183.998 KL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 4,729	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	282
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	0

				0.1 <b>Method:</b> Method 1	
Source Total			4,729		283
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	330 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO<sub>2</sub>-e / GJ):</b> - <b>Method:</b> Method 1	53
Source Total			-		53
Total			4,729		336

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)
Purchase of electricity from main electricity grid in a State or Territory	7,008,989	kWh	0.61	4,275
Total				4,275

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT
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[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 26: RENMARK FARM AND PACKHOUSE - FACILITY

Name	Renmark Farm and Packhouse
Facility Street Address	Chowilla Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
151	2,195	2,346

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
15,453	15,453	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
149	1	1	-	-	-	151

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	95.364 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 2,499	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.6 <b>Method:</b> Method 1	1
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.6 <b>Method:</b> Method 1	1
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	149

				59.6 <b>Method:</b> Method 1	
Source Total			2,499		151
Total			2,499		151

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	3,598,220	kWh	0.61	2,195
Total				2,195

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	95.364	KL	26.2	2,499
Total							2,499

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	3,598,220	kWh	0.0036	12,954
Total							12,954



## 27: RENMARK NURSERY - FACILITY

Name	Renmark Nursery
Facility Street Address	Tarcoola Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	-
Activity location	South Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	84	84

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
498	498	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	138,327	kWh	0.61	84	
Total				84	

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 28: SOLARA FARM AND PACKHOUSE - FACILITY

Name	Solara Farm and Packhouse
Facility Street Address	Bookpurnong Road LOXTON South Australia 5333 AUSTRALIA
Geographic Coordinates	Latitude 34.446S / Longitude 140.568E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
32	1,132	1,164

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
7,220	7,220	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
32	-	-	-	-	-	32

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	20.665 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> 541	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b>	32

				59.6 <b>Method:</b> Method 1	
Source Total			541		32
Total			541		32

SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,855,336	kWh	0.61	1,132
Total				1,132

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	20.665	kL	26.2	541
Total							541

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,855,336	kWh	0.0036	6,679
Total							6,679

## 29: AGGREGATED FUEL - AGGREGATED FACILITY

COSTA'S PTY LTD (as trustee for Costa Unit Trust) is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture

Name	Activity Location	Street Address	Latitude	Longitude	Activity Description
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### Facility Aggregate – Operational Control

COSTA'S PTY LTD (as trustee for Costa Unit Trust) had operational control of the facility (Aggregated Fuel) for the whole of the 2014 - 2015 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,692	-	1,692

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
24,230	24,230	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
1,670	5	17	-	-	-	1,692

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	564.684 KL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 21,797	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	11
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	1,508
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	4

				0.2 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	71.148 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 2,433	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	6
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	162
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	1
Source Total			24,230		1,692
Total			24,230		1,692

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]



### 30: CBSP PTY LTD - GROUP MEMBER

Name	CBSP PTY LTD
Australian Business Number (ABN)	51008277816
Australian Company Number (ACN)	008277816
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

### 31: BANANAEXCHANGE PTY LTD - GROUP MEMBER

Name	BANANAEXCHANGE PTY LTD
Australian Business Number (ABN)	86052441139
Australian Company Number (ACN)	052441139
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	2 Somerville Road
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
704	837	1,541

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
10,471	10,471	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
467	1	3	-	233	-	704

## 32: WALKAMIN - FACILITY

Name	Walkamin
Facility Street Address	1870 Chewko Road Walkamin Queensland 4872 AUSTRALIA
Geographic Coordinates	Latitude 17.110S / Longitude 145.415E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
392	274	666

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,506	3,506	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
158	-	1	-	233	-	392

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	59.244 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 2,287	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 69.2 <b>Method:</b> Method 1	158
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	1

				0.5 <b>Method:</b> Method 1	
Source Total			2,287		159
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	1,458 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	233
Source Total			-		233
Total			2,287		392

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	338,746	kWh	0.81	274
Total				274

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

### 33: TULLY - FACILITY

Name	Tully
Facility Street Address	891 Syndicate Road TULLY Queensland 4854 AUSTRALIA
Geographic Coordinates	Latitude 17.975S / Longitude 145.872E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
312	563	875

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
6,965	6,965	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
309	1	2	-	-	-	312

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	114.181 KL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 4,407	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	305
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	1
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b>	2

				0.5 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	1.666 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 57	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	4
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	0
Source Total			4,464		312
Total			4,464		312

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	694,651	kWh	0.81	563
Total				563

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	114.181	kL	38.6	4,407
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	1.666	kL	34.2	57
Total							4,464

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	694,651	kWh	0.0036	2,501
Total							2,501



### 34: COSTA BERRY PTY LTD - GROUP MEMBER

Name	COSTA BERRY PTY LTD
Australian Business Number (ABN)	73066979959
Australian Company Number (ACN)	066979959
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	93 Range Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Corindi
Street state	New South Wales
Street postcode	2456
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,806	2,561	4,367

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
36,037	36,037	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
1,529	5	18	-	254	-	1,806

### 35: BERRYEXCHANGE - CORINDI - FACILITY

Name	BerryExchange - Corindi
Facility Street Address	Range Road CORINDI BEACH New South Wales 2456 AUSTRALIA
Geographic Coordinates	Latitude 29.992S / Longitude 153.136E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
989	2,028	3,017

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
22,690	22,690	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
973	4	12	-	-	-	989

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	13.366 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 344	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b>	20

				59.6 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	74.831 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 2,559	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	2
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	6
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	171
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	292.64 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 11,296	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	6
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	2
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	782
Source Total			14,199		989
Total			14,199		989

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	2,358,506	kWh	0.86	2,028
Total				2,028

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### 36: BERRYEXCHANGE - TUMBARUMBA - FACILITY

Name	BerryExchange - Tumbarumba
Facility Street Address	134 Taradale Road TUMBARUMBA New South Wales 2653 AUSTRALIA
Geographic Coordinates	Latitude 35.693S / Longitude 147.972E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
88	73	161

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,616	1,616	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
88	-	-	-	-	-	88

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	9.647 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 248	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	15
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	0

				0.1 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	5.976 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 204	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	14
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	0
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	22.226 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 858	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	59
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
Source Total			1,310		88
Total			1,310		88

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	84,989	kWh	0.86	73
Total				73



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### 37: BERRYEXCHANGE - DONORLAN - FACILITY

Name	BerryExchange - Donorlan
Facility Street Address	535 Dunorlan Road DUNORLAN Tasmania 7304 AUSTRALIA
Geographic Coordinates	Latitude 41.488S / Longitude 146.560E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
189	6	195

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
2,823	2,823	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
186	-	3	-	-	-	189

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) <b>Fuel usage:</b> - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	20.8 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 711	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	2
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b>	47

				66.7 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	52 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 2,007	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	139
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	1
Source Total			2,718		189
Total			2,718		189

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	29,123	kWh	0.2	6
Total				6

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	20.8	kL	34.2	711
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	52	kL	38.6	2,007
Total							2,718

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	29,123	kWh	0.0036	105
Total							105

## 38: BERRYEXCHANGE - SULPHUR CREEK - FACILITY

Name	BerryExchange - Sulphur Creek
Facility Street Address	315 Zig Zag Road SULPHUR CREEK Tasmania 7316 AUSTRALIA
Geographic Coordinates	Latitude 41.113S / Longitude 146.008E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
241	16	257

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,730	3,730	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
237	1	3	-	-	-	241

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	80.109 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 3,092	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	2
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	214
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	1

				0.2 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	10.287 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 352	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 66.7 <b>Method:</b> Method 1	23
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 2.3 <b>Method:</b> Method 1	1
Source Total			3,444		241
Total			3,444		241

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	79,414	kWh	0.2	16
Total				16

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	80.109	kL	38.6	3,092
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	10.287	kL	34.2	352
Total							3,444

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	79,414	kWh	0.0036	286
Total							286

### 39: BERRYEXCHANGE - ROSEWOOD - FACILITY

Name	BerryExchange - Rosewood
Facility Street Address	318 Berry Road Rosewood New South Wales 2652 AUSTRALIA
Geographic Coordinates	Latitude 35.673S / Longitude 147.863E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	71	71

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
298	298	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	82,793	kWh	0.86	71	
Total				71	



## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 40: BERRYEXCHANGE - TOLGA - FACILITY

Name	BerryExchange - Tolga
Facility Street Address	243 Marnane Road Tolga Queensland 4882 AUSTRALIA
Geographic Coordinates	Latitude 17.196S / Longitude 145.439E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
28	60	88

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
665	665	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
28	-	-	-	-	-	28

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	10.299 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 398	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	28
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	0

				0.2 <b>Method:</b> Method 1	
Source Total			398		28
Total			398		28

SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	74,200	kWh	0.81	60
Total				60

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	10.299	KL	38.6	398
Total							398

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	74,200	kWh	0.0036	267
Total							267

## 41: BERRYEXCHANGE - ATHERTON (SWISS FARMS/BLEUBERRY) - FACILITY

Name	BerryExchange - Atherton (Swiss Farms/Blueberry)
Facility Street Address	104 Beantree Road Atherton Queensland 4883 AUSTRALIA
Geographic Coordinates	Latitude 17.235S / Longitude 145.487E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
17	49	66

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
467	467	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
17	-	-	-	-	-	17

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	6.5 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 251	<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	17

				69.2 <b>Method:</b> Method 1	
Source Total			251		17
Total			251		17

SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	60,000	kWh	0.81	49
Total				49

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	6.5	kL	38.6	251
Total							251

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	60,000	kWh	0.0036	216
Total							216

## 42: BERRYEXCHANGE - BOVILL - FACILITY

Name	BerryExchange - Bovill
Facility Street Address	Corner Upper Drew & Bovill St East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.178S / Longitude 146.385E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	4	4

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
69	69	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	19,235	kWh	0.2	4	
Total				4	



ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	19,235	kWh	0.0036	69
Total							69

[illegible]

## 43: BERRYEXCHANGE - WESLEY VALE - FACILITY

Name	BerryExchange - Wesley Vale
Facility Street Address	388 Mills Road Wesley Vale Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.190S / Longitude 146.455E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	3	3

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
51	51	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	14,152	kWh	0.2	3	
Total				3	

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

#### 44: BERRYEXCHANGE - GIN GIN - FACILITY

Name	BerryExchange - Gin Gin
Facility Street Address	Lot 5 683 Chitna Road Neergabby Western Australia 6503 AUSTRALIA
Geographic Coordinates	Latitude 31.337S / Longitude 115.631E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	67	67

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
319	319	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	88,700	kWh	0.76	67	
Total				67	

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 45: BERRYEXCHANGE - DEVONPORT - FACILITY

Name	BerryExchange - Devonport
Facility Street Address	211 Brooke Street East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.175S / Longitude 146.404E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
254	184	438

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,308	3,308	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	254	-	254

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	1,586 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	254
Source Total			-		254
Total			-		254

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	919,017	kWh	0.2	184
Total				184

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 46: BERRYEXCHANGE - HALFWAY CREEK - FACILITY

Name	BerryExchange - Halfway Creek
Facility Street Address	Lot 43 Grays Road Halfway Creek New South Wales 2640 AUSTRALIA
Geographic Coordinates	Latitude 29.943S / Longitude 153.108E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1	1	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	338	kWh	0.86	0	
Total				0	



## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 47: COSTA LOGISTICS PTY LTD (AS TRUSTEE FOR COSTA LOGISTICS UNIT TRUST) - GROUP MEMBER

Name	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Australian Business Number (ABN)	59483007766
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	Costa Logistics Pty Ltd
Street address line 1	333 Fitzgerald Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Derrimut
Street state	Victoria
Street postcode	3020
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
2,925	17,830	20,755

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
68,120	68,120	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
36	-	-	-	2,889	-	2,925

## 48: DERRIMUT DC - FACILITY

Name	Derrimut DC
Facility Street Address	333 Fitzgeralds Road DERRIMUT Victoria 3030 AUSTRALIA
Geographic Coordinates	Latitude 27.804S / Longitude 144.813E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
506	10,341	10,847

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
31,637	31,637	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
6	-	-	-	500	-	506

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	2.244 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 87	<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	6
				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b>	0

				0.2 <b>Method:</b> Method 1	
Source Total			87		6
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	3,122 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	500
Source Total			-		500
Total			87		506

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	8,763,862	kWh	1.18	10,341
Total				10,341

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	2.244	KL	38.6	87
Total							87

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	8,763,862	kWh	0.0036	31,550
Total							31,550

## 49: JANDAKOT DC - FACILITY

Name	Jandakot DC
Facility Street Address	1/233 Hammond Road JANDAKOT Western Australia 6164 AUSTRALIA
Geographic Coordinates	Latitude 32.127S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
410	2,362	2,772

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
11,189	11,189	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	410	-	410

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	2,565 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO<sub>2</sub>-e / GJ):</b> - <b>Method:</b> Method 1	410
Source Total			-		410
Total			-		410

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)
Purchase of electricity from main electricity grid in a State or Territory	3,107,945	kWh	0.76	2,362
Total				2,362

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 50: TASMANIAN DC - FACILITY

Name	Tasmanian DC
Facility Street Address	2 Bay Drive QUOIBA Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.210S / Longitude 146.345E
Facility location	-
Activity location	Tasmania
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
63	246	309

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
4,862	4,862	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
30	-	-	-	33	-	63

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	11.185 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 432	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	30



				69.2 <b>Method:</b> Method 1	
Source Total			432		30
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	206 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	33
Source Total			-		33
Total			432		63

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,230,431	kWh	0.2	246
Total				246

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	11.185	kL	38.6	432
Total							432

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,230,431	kWh	0.0036	4,430
Total							4,430

## 51: EASTERN CREEK - FACILITY

Name	Eastern Creek
Facility Street Address	Beach Close EASTERN CREEK New South Wales 2766 AUSTRALIA
Geographic Coordinates	Latitude 33.926S / Longitude 151.127E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,946	4,881	6,827

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
20,432	20,432	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	1,946	-	1,946

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	12,164 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO<sub>2</sub>-e / GJ):</b> - <b>Method:</b> Method 1	1,946
Source Total			-		1,946
Total			-		1,946

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO <sub>2</sub> -e / unit)	Scope 2 Emissions (t CO <sub>2</sub> -e)
Purchase of electricity from main electricity grid in a State or Territory	5,675,569	kWh	0.86	4,881
Total				4,881

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 52: TOMATO EXCHANGE PTY LTD (AS TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST) - GROUP MEMBER

Name	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Australian Business Number (ABN)	23870133940
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Lot 45 Elm Grove
Street address line 2	-
Street address line 3	-
Street city/suburb	Guyra
Street state	New South Wales
Street postcode	2365
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
21,650	3,128	24,778

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
269,014	269,014	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
21,582	15	53	-	-	-	21,650

## 53: GUYRA GLASSHOUSE - FACILITY

Name	Guyra Glasshouse
Facility Street Address	Lot 45 Elm Street GUYRA New South Wales 2365 AUSTRALIA
Geographic Coordinates	Latitude 30.224S / Longitude 151.685E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
21,650	3,128	24,778

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
269,014	269,014	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
21,582	15	53	-	-	-	21,650

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of solid fuels	<b>Fuel / Energy commodity:</b> Coal coke <b>Fuel usage:</b> combustion <b>Criteria:</b> A	5,157 tonnes	<b>EC (GJ/Unit):</b> 27 <b>Z (GJ):</b> 139,239	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.03 <b>Method:</b> Method 1	4
				<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.2 <b>Method:</b> Method 1	28
				<b>Gas:</b> CO <sub>2</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b>	14,606

				104.9 <b>Method:</b> Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas <b>Fuel usage:</b> combustion <b>Criteria:</b> A	4,445.697 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> 114,254	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	23
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 59.6 <b>Method:</b> Method 1	6,810
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.1 <b>Method:</b> Method 1	11
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	47.228 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 1,823	<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	1
				<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	126
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b>	<b>Fuel / Energy commodity:</b> Gasoline (other than for	17.66 kL	<b>EC (GJ/Unit):</b> 34.2	<b>Gas:</b> CO2 <b>EF (kg</b>	40

Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A		Z (GJ): 604	CO2-e / GJ): 66.7 <b>Method:</b> Method 1	
				Gas: N2O EF (kg CO2-e / GJ): 2.3 <b>Method:</b> Method 1	1
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 <b>Method:</b> Method 1	0
Source Total			255,920		21,650
Total			255,920		21,650

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	3,637,191	kWh	0.86	3,128
Total				3,128



ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	47.228	kL	38.6	1,823
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	17.66	kL	34.2	604
Total							2,427

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of solid fuels	Coal coke	combustion	A	5,157	tonnes	27	139,239
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	4,445.697	kL	25.7	114,254
Total							253,493

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	3,637,191	kWh	0.0036	13,094
Total							13,094

## 54: GRAPE EXCHANGE FARMING PTY LTD (AS TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST) - GROUP MEMBER

Name	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Australian Business Number (ABN)	94763463139
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,000	1,191	2,191

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
7,183	7,183	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
145	-	1	-	854	-	1,000

## 55: WESTERN QUEENSLAND - FACILITY

Name	Western Queensland
Facility Street Address	Carnarvon Highway ST GEORGE Queensland 4487 AUSTRALIA
Geographic Coordinates	Latitude 27.963S / Longitude 148.685E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	304
Operational Control Dates	01/07/2014 - 30/04/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
436	553	989

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,470	3,470	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
71	-	-	-	365	-	436

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Covered but not subject to liability <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO<sub>2</sub>-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	24.898 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 961	<b>Gas:</b> N <sub>2</sub> O <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b>	0

				CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	
				Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	67
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	1.553 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 53	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	4
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			1,014		71
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	2,282 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	365
Source Total			-		365
Total			1,014		436

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
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Purchase of electricity from main electricity grid in a State or Territory	682,244	kWh	0.81	553
Total				553

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	24.898	kL	38.6	961
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	1.553	kL	34.2	53
Total							1,014

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	0	kL	25.7	0
Total -							

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	682,244	kWh	0.0036	2,456
Total							2,456

## 56: MUNDUBBERA - FACILITY

Name	Mundubbera
Facility Street Address	240 Dykehead Road MUNDUBBERA Queensland 4626 AUSTRALIA
Geographic Coordinates	Latitude 25.635S / Longitude 151.264E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
51	-	51

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
737	737	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
50	-	1	-	-	-	51

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Covered but not subject to liability <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 25.7 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Gasoline (other than for use as fuel in an aircraft) - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	8 kL	<b>EC (GJ/Unit):</b> 34.2 <b>Z (GJ):</b> 274	<b>Gas:</b> CH4 <b>EF (kg CO2-e / GJ):</b> 0.6 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2	18

				EF (kg CO2-e / GJ): 66.7 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	12 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 463	Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	32
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			737		51
Total			737		51

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	0		-	0
Total				0



ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	8	kL	34.2	274
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	12	kL	38.6	463
Total							737

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	0	kL	25.7	0
Total -							

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION							
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	0	-	1	0
Total							-

## 57: DARLING RIVER/MENINDEE - FACILITY

Name	Darling River/Menindee
Facility Street Address	McInnes Road & Virgin Dennis Road MENINDEE New South Wales 2879 AUSTRALIA
Geographic Coordinates	Latitude 32.365S / Longitude 142.412E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	304
Operational Control Dates	01/07/2014 - 30/04/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
441	287	728

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,542	1,542	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
24	-	-	-	417	-	441

SCOPE 1 EMISSIONS					
EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor					
Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO <sub>2</sub> -e)
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Liquefied petroleum gas - Transport - Not Covered Emissions <b>Fuel usage:</b> combustion <b>Criteria:</b> A	0 kL	<b>EC (GJ/Unit):</b> 26.2 <b>Z (GJ):</b> -	<b>Gas:</b> - <b>EF (kg CO<sub>2</sub>-e / GJ):</b> - <b>Method:</b> -	-
<b>Source category:</b> Fuel combustion <b>Source of emissions:</b> Stationary and Transport energy purposes (excluding electricity generation) <b>Activity type:</b> Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	<b>Fuel / Energy commodity:</b> Diesel oil - Transport <b>Fuel usage:</b> combustion <b>Criteria:</b> A	8.82 kL	<b>EC (GJ/Unit):</b> 38.6 <b>Z (GJ):</b> 340	<b>Gas:</b> CH <sub>4</sub> <b>EF (kg CO<sub>2</sub>-e / GJ):</b> 0.2 <b>Method:</b> Method 1	0

				<b>Gas:</b> N2O <b>EF (kg CO2-e / GJ):</b> 0.5 <b>Method:</b> Method 1	0
				<b>Gas:</b> CO2 <b>EF (kg CO2-e / GJ):</b> 69.2 <b>Method:</b> Method 1	24
Source Total				340	24
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	2,608 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	417
Source Total				-	417
Total				340	441

## SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	333,970	kWh	0.86	287
Total				287

## ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

[illegible]

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 58: EUSTON - FACILITY

Name	Euston
Facility Street Address	Lot 26 Kilpatrick Rd EUSTON New South Wales 2737 AUSTRALIA
Geographic Coordinates	Latitude 34.543S / Longitude 142.740E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

### GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
72	322	394

### ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,346	1,346	-

### GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	72	-	72

### SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criteria	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
<b>Source category:</b> Industrial processes <b>Source of emissions:</b> Emissions of hydrofluorocarbons and sulphur hexafluoride gases <b>Activity type:</b> Emissions of hydrofluorocarbons from industrial refrigeration	-	453 tonnes	-	<b>Gas:</b> HFCs <b>EF (kg CO2-e / GJ):</b> - <b>Method:</b> Method 1	72
Source Total			-		72
Total			-		72

### SCOPE 2 EMISSIONS

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	373,917	kWh	0.86	322
Total				322

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## 59: MILDURA - FACILITY

Name	Mildura
Facility Street Address	Suite 2 89 Pine Avenue Mildura Victoria 3500 AUSTRALIA
Geographic Coordinates	Latitude 34.184S / Longitude 142.157E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	29	29

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
88	88	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS				
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	24,382	kWh	1.18	29
Total				29

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]



## 60: BERRY HOLDINGS OF AUSTRALIA PTY LTD & COSTA BERRY HOLDINGS PTY LTD - GROUP MEMBER

Name	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd
Australian Business Number (ABN)	32685595255
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	DRISCOLL'S AUSTRALIA PTY LTD
Street address line 1	Unit 1
Street address line 2	269 Robinsons Rd
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO <sub>2</sub> -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	41	41

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
126	126	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO <sub>2</sub> -e)						
Carbon Dioxide CO <sub>2</sub>	Methane CH <sub>4</sub>	Nitrous Oxide N <sub>2</sub> O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF <sub>6</sub>	Total
-	-	-	-	-	-	-

## 61: RAVENHALL OFFICE (DRISCOLLS) - FACILITY

Name	Ravenhall Office (Driscolls)
Facility Street Address	Unit 1 269 Robinsons Rd, Ravenhall Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.781S / Longitude 144.755E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2014 - 30/06/2015

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd.

GREENHOUSE GAS EMISSIONS (t CO2-e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	41	41

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
126	126	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)						
Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS					
Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase of electricity from main electricity grid in a State or Territory	35,000	kWh	1.18	41	
Total				41	

## ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

[illegible]

## CORPORATE GROUP THRESHOLD MET

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The corporate group of COSTA'S PTY LTD (as trustee for Costa Unit Trust) has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

## AGGREGATED FACILITY DATA

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This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year:(a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.

# PRIVACY STATEMENT

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## Protection of Information

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

## Privacy Notice

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

- (a) whether the information or opinion is true or not; and
- (b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at [www.cleanenergyregulator.gov.au](http://www.cleanenergyregulator.gov.au).

## Disclosure of Information

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a Department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production;
- Disclosure to certain agencies, bodies or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation;
- Disclosure for the purposes of law enforcement;
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.

## DECLARATION

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*The Executive Officer (or equivalent), as described in the National Greenhouse and Energy Reporting Act 2007 (NGER Act), should read the following declaration below before electronically submitting the report*

It is the responsibility of the reporting entity to ensure that the information provided in the Report is prepared in accordance with the requirements set out in the NGER Act and the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations) and that the data it contains is based on methods prescribed in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units. The *Crimes Act 1914* provides that one penalty unit is \$170.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this Report has been prepared and supplied in accordance with the requirements set out in the *National Greenhouse and Energy Reporting Act 2007*, the *National Greenhouse and Energy Reporting Regulations 2008* and the *National Greenhouse and Energy Reporting (Measurement) Determination 2008*;
- they are duly authorised to act, including submitting this report, on behalf of the reporting entity;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this report or in relation to compliance with the *National Greenhouse and Energy Reporting Act 2007* or the *National Greenhouse and Energy Reporting Regulations 2008*; and
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this Report.