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Clean Energy Regulator

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Not submitted

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NATIONAL GREENHOUSE AND ENERGY REPORTING
SECTION 19 - ENERGY AND EMISSIONS REPORT
THE TRUSTEE FOR BESTFRESH TRUST
FOR THE REPORTING YEAR 2013 – 2014

Report under Section 19 of the National Greenhouse and Energy Reporting Act 2007

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption;

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

Submitting the Report

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2014.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor can it be treated as, an official version of the report submitted to the Regulator.

CONTROLLING CORPORATION DETAILS

Name	THE TRUSTEE FOR BESTFRESH TRUST
Australian Business Number (ABN)	72534822931
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	Costa's Pty Ltd
Head office postal address:	
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA
Head office street address:	
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

Executive Officer (or equivalent) Details

Name	Harry Debney
Position	CEO
Phone	-
Mobile	-
Fax	-
Email	hdebney@costagroup.com.au
Postal address line 1	Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA

Contact Person Details

Name	Tony Di Paolo
Phone	-
Mobile	-
Fax	-
Email	tony.dipaolo@costagroup.com.au
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA

THE TRUSTEE FOR BESTFRESH TRUST ENERGY AND EMISSIONS REPORT SUMMARY

Greenhouse gas emissions and energy total for the reporting period 1/07/2013 - 30/06/2014

The table below reports total scope 1 and scope 2 greenhouse gas emissions (GHG), energy produced and energy consumed by the corporate group THE TRUSTEE FOR BESTFRESH TRUST.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
41,041	48,362	89,403

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
722,728	722,728	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
37,047	58	124	-	3,812	-	41,041

THE TRUSTEE FOR BESTFRESH TRUST ENERGY AND EMISSIONS REPORT DETAIL

CORPORATE STRUCTURE

The table below lists the entities whose greenhouse gas emissions and energy production and energy Consumption are included in the S19 report.

No.	Entity Details	Scope 1 Emissions (t CO2-e)	Scope 2 Emissions (t CO2-e)	Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1	Ravenhall (Head Office) Type: Facility	255	185	4,222	4,222	0
2	THE TRUSTEE FOR COSTA FARMS UNIT TRUST Type: Group Member	-	240	739	739	-
3	Warehouse 6&7 Melbourne Markets Type: Facility	0	240	739	739	0
4	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member	-	-	-	-	-
5	COSTAEXCHANGE LTD Type: Group Member	1,404	1,560	28,676	28,676	-
6	BerryExchange - Corindi Type: Facility	1,031	1,382	20,584	20,584	0
7	BerryExchange - Tumbarumba Type: Facility	113	20	1,838	1,838	0
8	BerryExchange - Donorlan Type: Facility	45	2	688	688	0
9	BerryExchange - Sulphur Creek Type: Facility	215	60	4,151	4,151	0
10	BerryExchange - Rosewood Type: Facility	0	22	91	91	0
11	BerryExchange - Devonport Type: Facility Aggregate	0	74	1,324	1,324	0
12	FRESHEXCHANGE PTY LTD Type: Group Member	814	3,809	18,292	18,292	-
13	Canningvale - Catalano Circuit Type: Facility	31	429	1,981	1,981	0
14	Rocklea Type: Facility	511	1,362	6,583	6,583	0
15	Pooraka Type: Facility	238	797	5,119	5,119	0
16	Melbourne Markets Type: Facility	0	1,038	3,193	3,193	0
17	Canningvale - Bannister Road Type: Facility	34	183	1,416	1,416	0
18	MUSHROOMEXCHANGE PTY LTD Type:	9,815	18,457	214,076	214,076	-

	Group Member					
19	Mittagong Type: Facility	536	597	12,862	12,862	0
20	Casuarina Type: Facility	1,863	4,544	40,218	40,218	0
21	Glen Aplin Type: Facility	437	439	8,432	8,432	0
22	Mernda Type: Facility	4,930	10,319	113,438	113,438	0
23	Nagambie Type: Facility	611	255	9,566	9,566	0
24	Yarrambat Type: Facility	73	240	1,970	1,970	0
25	Nambeelup Type: Facility	223	75	3,557	3,557	0
26	North Maclean Type: Facility	1,142	1,988	24,033	24,033	0
27	BANANAEXCHANGE PTY LTD Type: Group Member	504	492	9,381	9,381	-
28	Walkamin Type: Facility	162	204	3,218	3,218	0
29	Tully Type: Facility	342	288	6,163	6,163	0
30	The trustee for Innisfail Holdings Unit Trust Type: Group Member	-	-	-	-	-
31	AGRIEXCHANGE PTY LTD Type: Group Member	1,994	5,467	60,197	60,197	-
32	Murtho Farm and Packhouse Type: Facility	375	2,754	20,868	20,868	0
33	Renmark Farm and Packhouse Type: Facility	139	1,883	13,237	13,237	0
34	Renmark Nursery Type: Facility	0	80	467	467	0
35	Solara Farm and Packhouse Type: Facility	45	750	5,105	5,105	0
36	Aggregated Fuel Type: Facility Aggregate	1,435	0	20,520	20,520	0
37	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST Type: Group Member	157	12,252	50,024	50,024	-
38	Derrimut DC Type: Facility	73	5,307	16,407	16,407	0
39	Jandakot DC Type: Facility	0	2,391	11,038	11,038	0

40	Tasmanian DC Type: Facility	27	241	4,730	4,730	0
41	Eastern Creek Type: Facility	57	4,313	17,849	17,849	0
42	THE TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST Type: Group Member	21,912	1,352	262,035	262,035	-
43	Guyra Glasshouse Type: Facility	21,912	1,352	262,035	262,035	0
44	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST Type: Group Member	1,257	1,252	10,598	10,598	-
45	Western Queensland Type: Facility	584	437	5,090	5,090	0
46	Mundubbera Type: Facility	97	293	2,692	2,692	0
47	Darling River/Menindee Type: Facility	461	203	1,494	1,494	0
48	Euston Type: Facility	115	319	1,322	1,322	0
49	The Trustee for Growers Choice Management Services Unit Trust Type: Group Member	3	-	57	57	-
50	Mildura Type: Facility	3	0	57	57	0
51	COSTA FRESH LOGISTICS PTY LTD & POLAR FRESH INVESTMENTS PTY LTD Type: Group Member	-	-	-	-	-
52	ADELAIDE MUSHROOM UNIT TRUST Type: Group Member	2,926	3,296	64,431	64,431	-
53	Spreyton Type: Facility	1,083	135	22,525	22,525	0
54	Dulverton Type: Facility	0	9	162	162	0
55	Glen Huon Type: Facility	88	56	2,278	2,278	0
56	Store 27 Burma Road Type: Facility	0	40	230	230	0
57	Monarto Type: Facility	1,755	3,056	39,236	39,236	0

An asterisk indicates that this facility is being reported on by a Group Member under Section 22X.

1: RAVENHALL (HEAD OFFICE) - FACILITY

Name	Ravenhall (Head Office)
Facility Street Address	275 Robinsons Road RAVENHALL Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.772S / Longitude 144.755E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture

Facility – operational control

THE TRUSTEE FOR BESTFRESH TRUST had operational control of the facility (Ravenhall (Head Office)) for the whole of the 2013 - 2014 reporting year.

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR BESTFRESH TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
255	185	440

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
4,222	4,222	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
249	1	5	-	-	-	255

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	53 kL	EC (GJ/Unit): 38.60 Z (GJ): 2,032	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	141
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	47 kL	EC (GJ/Unit): 34.20 Z (GJ): 1,622	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	108
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	4
Source Total			3,654		255
Total			3,654		255

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	157,763	kWh	1.17	185
Total				185

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	47	kL	34.2	1,622
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	53	kL	38.6	2,032
						Total	3,654

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	157,763	kWh	0.0036	568
						Total	568

2: THE TRUSTEE FOR COSTA FARMS UNIT TRUST - GROUP MEMBER

Name:	THE TRUSTEE FOR COSTA FARMS UNIT TRUST
Australian Business Number (ABN)	21518869660
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Warehouse 6&7 Melbourne Markets
Street address line 2	542 Footscray Road
Street address line 3	-
Street city/suburb	WEST MELBOURNE
Street state	Victoria
Street postcode	3003
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	240	240

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
739	739	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

3: WAREHOUSE 6&7 MELBOURNE MARKETS - FACILITY

Name	Warehouse 6&7 Melbourne Markets
Facility Street Address	Warehouse 6&7 Melbourne Markets 542 Footscray Road WEST MELBOURNE Victoria 3003 AUSTRALIA
Geographic Coordinates	Latitude 37.807S / Longitude 144.921E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Group Member with Operational Control	THE TRUSTEE FOR COSTA FARMS UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA FARMS UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	240	240

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
739	739	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	205,248	kWh	1.17	240
Total				240

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	205,248	kWh	0.0036	739
						Total	739

4: COSTA EXCHANGE HOLDINGS PTY LTD - GROUP MEMBER

Name:	COSTA EXCHANGE HOLDINGS PTY LTD
Australian Business Number (ABN)	47120761677
Australian Company Number (ACN)	120761677
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Level 2
Street address line 2	768 Lorimer Street
Street address line 3	-
Street city/suburb	PORT MELBOURNE
Street state	Victoria
Street postcode	3207
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

5: COSTAEXCHANGE LTD - GROUP MEMBER

Name:	COSTAEXCHANGE LTD
Australian Business Number (ABN)	41002687961
Australian Company Number (ACN)	002687961
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Level 2
Street address line 2	768 Lorimer Street
Street address line 3	-
Street city/suburb	PORT MELBOURNE
Street state	Victoria
Street postcode	3207
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,404	1,560	2,964

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
28,676	28,676	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,384	5	15	-	-	-	1,404

6: BERRYEXCHANGE - CORINDI - FACILITY

Name	BerryExchange - Corindi
Facility Street Address	Range Road CORINDI BEACH New South Wales 2456 AUSTRALIA
Geographic Coordinates	Latitude 29.992S / Longitude 153.136E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	COSTAEXCHANGE LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTAEXCHANGE LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,031	1,382	2,413

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
20,584	20,584	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,014	4	13	-	-	-	1,031

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered but not subject to liability Fuel usage: combustion Criteria: A	28 kL	EC (GJ/Unit): 25.70 Z (GJ): 707	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	42
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	290 kL	EC (GJ/Unit): 38.60 Z (GJ): 11,191	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	774
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	6
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	87 kL	EC (GJ/Unit): 34.20 Z (GJ): 2,969	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	198
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	7
Source Total			14,867		1,031
Total			14,867		1,031

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	1,588,104	kWh	0.87	1,382
Total				1,382

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	87	kL	34.2	2,969
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	290	kL	38.6	11,191
						Total	14,160

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	28	kL	25.7	707
						Total	707

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,588,104	kWh	0.0036	5,717
						Total	5,717

7: BERRYEXCHANGE - TUMBARUMBA - FACILITY

Name	BerryExchange - Tumbarumba
Facility Street Address	134 Taradale Road TUMBARUMBA New South Wales 2653 AUSTRALIA
Geographic Coordinates	Latitude 35.693S / Longitude 147.972E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	COSTAEXCHANGE LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTAEXCHANGE LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
113	20	133

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,838	1,838	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
113	-	-	-	-	-	113

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered but not subject to liability Fuel usage: combustion Criteria: A	31 kL	EC (GJ/Unit): 25.70 Z (GJ): 788	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	47
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	20 kL	EC (GJ/Unit): 38.60 Z (GJ): 780	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	54
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	5 kL	EC (GJ/Unit): 34.20 Z (GJ): 186	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	12
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			1,754		113
Total			1,754		113

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	23,430	kWh	0.87	20
Total				20

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	5	kL	34.2	186
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	20	kL	38.6	780
						Total	966

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	31	kL	25.7	788
						Total	788

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	23,430	kWh	0.0036	84
						Total	84

8: BERRYEXCHANGE - DONORLAN - FACILITY

Name	BerryExchange - Donorlan
Facility Street Address	535 Dunorlan Road DUNORLAN Tasmania 7304 AUSTRALIA
Geographic Coordinates	Latitude 41.488S / Longitude 146.560E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	COSTAEXCHANGE LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTAEXCHANGE LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
45	2	47

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
688	688	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
45	-	-	-	-	-	45

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	15 kL	EC (GJ/Unit): 38.60 Z (GJ): 579	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	40
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	2 kL	EC (GJ/Unit): 34.20 Z (GJ): 68	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	5
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			647		45
Total			647		45

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	11,472	kWh	0.2	2
Total				2

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	2	kL	34.2	68
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	15	kL	38.6	579
						Total	647

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	11,472	kWh	0.0036	41
						Total	41

9: BERRYEXCHANGE - SULPHUR CREEK - FACILITY

Name	BerryExchange - Sulphur Creek
Facility Street Address	315 Zig Zag Road SULPHUR CREEK Tasmania 7316 AUSTRALIA
Geographic Coordinates	Latitude 41.113S / Longitude 146.008E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	COSTAEXCHANGE LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTAEXCHANGE LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
215	60	275

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
4,151	4,151	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
212	1	2	-	-	-	215

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	72 kL	EC (GJ/Unit): 38.60 Z (GJ): 2,770	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	192
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	9 kL	EC (GJ/Unit): 34.20 Z (GJ): 304	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	20
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	1
Source Total			3,074		215
Total			3,074		215

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	299,086	kWh	0.2	60
Total				60

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	72	kL	38.6	2,770
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	9	kL	34.2	304
						Total	3,074

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	299,086	kWh	0.0036	1,077
						Total	1,077

10: BERRYEXCHANGE - ROSEWOOD - FACILITY

Name	BerryExchange - Rosewood
Facility Street Address	318 Berry Road Rosewood New South Wales 2652 AUSTRALIA
Geographic Coordinates	Latitude 35.673S / Longitude 147.863E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	COSTAEXCHANGE LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTAEXCHANGE LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	22	22

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
91	91	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	25,232	kWh	0.87	22
Total				22

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	25,232	kWh	0.0036	91
						Total	91

Reporting For Facilities That Are Aggregated

11: BERRYEXCHANGE - DEVONPORT - AGGREGATED FACILITY

THE TRUSTEE FOR BESTFRESH TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	BerryExchange - Devonport
ANZSIC Code	01 - Agriculture

Name	Activity Location	Street Address	Latitude	Longitude	Activity Description
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Facility Aggregate – operational control

THE TRUSTEE FOR BESTFRESH TRUST had operational control of the facility (BerryExchange - Devonport) for the whole of the 2013 - 2014 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	74	74

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,324	1,324	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	367,874	kWh	0.0036	1,324
						Total	1,324

12: FRESHEXCHANGE PTY LTD - GROUP MEMBER

Name:	FRESHEXCHANGE PTY LTD
Australian Business Number (ABN)	40008277772
Australian Company Number (ACN)	008277772
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Units 2/3
Street address line 2	2 Somerville Road
Street address line 3	-
Street city/suburb	YARRAVILLE
Street state	Victoria
Street postcode	3013
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
814	3,809	4,623

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
18,292	18,292	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
99	-	-	-	715	-	814

13: CANNINGVALE - CATALANO CIRCUIT - FACILITY

Name	Canningvale - Catalano Circuit
Facility Street Address	66 Catalano Circuit CANNING VALE DC Western Australia 6970 AUSTRALIA
Geographic Coordinates	Latitude 32.068S / Longitude 115.893E
Facility location	None
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	FRESHEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
31	429	460

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,981	1,981	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	31	-	31

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1	31
Source Total			-		31
Total			-		31

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	550,308	kWh	0.78	429
Total				429

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
						Total	0

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	550,308	kWh	0.0036	1,981
						Total	1,981

14: ROCKLEA - FACILITY

Name	Rocklea
Facility Street Address	Level 1, Unit 6 250 Sherwood Rd ROCKLEA Queensland 4106 AUSTRALIA
Geographic Coordinates	Latitude 27.538S / Longitude 153.003E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	FRESHEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
511	1,362	1,873

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
6,583	6,583	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
36	-	-	-	475	-	511

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	23 kL	EC (GJ/Unit): 26.20 Z (GJ): 603	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	36
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			603		36
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	475
Source Total			-		475
Total			603		511

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	1,661,004	kWh	0.82	1,362
Total				1,362

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	23	kL	26.2	603
						Total	603

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,661,004	kWh	0.0036	5,980
						Total	5,980

15: POORAKA - FACILITY

Name	Pooraka
Facility Street Address	Store 25 - Adelaide Produce Market Diagonal Road POORAKA South Australia 5095 AUSTRALIA
Geographic Coordinates	Latitude 34.925S / Longitude 138.599E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	FRESHEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
238	797	1,035

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
5,119	5,119	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
29	-	-	-	209	-	238

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	19 kL	EC (GJ/Unit): 26.20 Z (GJ): 491	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	29
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			491		29
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	209
Source Total			-		209
Total			491		238

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	1,285,632	kWh	0.62	797
Total				797

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	19	kL	26.2	491
						Total	491

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,285,632	kWh	0.0036	4,628
						Total	4,628

16: MELBOURNE MARKETS - FACILITY

Name	Melbourne Markets
Facility Street Address	Melbourne Market 542 Footscray Road WEST MELBOURNE Victoria 3003 AUSTRALIA
Geographic Coordinates	Latitude 37.807S / Longitude 144.921E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	FRESHEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	1,038	1,038

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
3,193	3,193	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	887,049	kWh	1.17	1,038
Total				1,038

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	887,049	kWh	0.0036	3,193
						Total	3,193

17: CANNINGVALE - BANNISTER ROAD - FACILITY

Name	Canningvale - Bannister Road
Facility Street Address	280 Bannister Road Canningvale Western Australia 6155 AUSTRALIA
Geographic Coordinates	Latitude 32.071S / Longitude 115.893E
Facility location	None
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	FRESHEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
34	183	217

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,416	1,416	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
34	-	-	-	-	-	34

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	22 kL	EC (GJ/Unit): 26.20 Z (GJ): 572	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	34
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1	0
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.6 Method: Method 1	0
Source Total			572		34
Total			572		34

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	234,576	kWh	0.78	183
Total				183

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	22	kL	26.2	572
						Total	572

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	234,576	kWh	0.0036	844
						Total	844

18: MUSHROOMEXCHANGE PTY LTD - GROUP MEMBER

Name:	MUSHROOMEXCHANGE PTY LTD
Australian Business Number (ABN)	52004527440
Australian Company Number (ACN)	004527440
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	45 Cookes Road
Street address line 2	-
Street address line 3	-
Street city/suburb	MERNDA
Street state	Victoria
Street postcode	3754
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
9,815	18,457	28,272

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
214,076	214,076	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
8,206	14	15	-	1,580	-	9,815

19: MITTAGONG - FACILITY

Name	Mittagong
Facility Street Address	Frankland Street MITTAGONG New South Wales 2575 AUSTRALIA
Geographic Coordinates	Latitude 34.447S / Longitude 150.434E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
536	597	1,133

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
12,862	12,862	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
535	1	-	-	-	-	536

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline - Covered Emissions Fuel usage: combustion Criteria: A	9,990 GJ	EC (GJ/Unit): 1.00 Z (GJ): 9,990	Gas: CO ₂ EF (kg CO₂-e / GJ): 51.2 Method: Method 1	511
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	1
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.03 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil - Not Covered Emissions Fuel usage: combustion Criteria: A	2 kL	EC (GJ/Unit): 38.60 Z (GJ): 92	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	6
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	12 kL	EC (GJ/Unit): 25.70 Z (GJ): 306	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	18
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method	0

Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	-	EC (GJ/Unit): 34.20 Z (GJ): 2	1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			10,390		536
Total			10,390		536

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	686,531	kWh	0.87	597
Total				597

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	kL	34.2	2
						Total	2

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline - Covered Emissions	combustion	A	9,990	GJ	1	9,990
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil - Not Covered Emissions	combustion	A	2	kL	38.6	92
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	12	kL	25.7	306
						Total	10,388

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	686,531	kWh	0.0036	2,472
						Total	2,472

20: CASUARINA - FACILITY

Name	Casuarina
Facility Street Address	45 Orton Road CASUARINA Western Australia 6167 AUSTRALIA
Geographic Coordinates	Latitude 32.236S / Longitude 115.852E
Facility location	None
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,863	4,544	6,407

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
40,218	40,218	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,001	2	1	-	859	-	1,863

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline - Covered Emissions Fuel usage: combustion Criteria: A	17,868 GJ	EC (GJ/Unit): 1.00 Z (GJ): 17,868	Gas: CO ₂ EF (kg CO₂-e / GJ): 51.2 Method: Method 1	915
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	2
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.03 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	38 kL	EC (GJ/Unit): 25.70 Z (GJ): 977	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	58
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	10 kL	EC (GJ/Unit): 38.60 Z (GJ): 401	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	28
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			19,246		1,004
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	859

refrigeration				Method 1	
Source Total			-		859
Total			19,246		1,863

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	5,825,540	kWh	0.78	4,544
Total				4,544

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	10	kL	38.6	401
						Total	401

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline - Covered Emissions	combustion	A	17,868	GJ	1	17,868
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	38	kL	25.7	977
						Total	18,845

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	5,825,540	kWh	0.0036	20,972
						Total	20,972

21: GLEN APLIN - FACILITY

Name	Glen Aplin
Facility Street Address	27230 New England Highway GLEN APLIN Queensland 4381 AUSTRALIA
Geographic Coordinates	Latitude 28.729S / Longitude 151.883E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
437	439	876

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
8,432	8,432	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
436	-	1	-	-	-	437

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil - Not Covered Emissions Fuel usage: combustion Criteria: A	129 kL	EC (GJ/Unit): 38.60 Z (GJ): 4,994	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	346
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	59 kL	EC (GJ/Unit): 25.70 Z (GJ): 1,509	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	90
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source Total			6,503		437
Total			6,503		437

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	535,948	kWh	0.82	439
Total				439

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil - Not Covered Emissions	combustion	A	129	kL	38.6	4,994
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	59	kL	25.7	1,509
						Total	6,503

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	535,948	kWh	0.0036	1,929
						Total	1,929

22: MERNDA - FACILITY

Name	Mernda
Facility Street Address	45 Cookes Road MERNDA Victoria 3754 AUSTRALIA
Geographic Coordinates	Latitude 37.588S / Longitude 145.115E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
4,930	10,319	15,249

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
113,438	113,438	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
4,277	8	4	-	641	-	4,930

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline - Covered Emissions Fuel usage: combustion Criteria: A	71,277 GJ	EC (GJ/Unit): 1.00 Z (GJ): 71,277	Gas: CO ₂ EF (kg CO₂-e / GJ): 51.2 Method: Method 1	3,649
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	7
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.03 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	375 kL	EC (GJ/Unit): 25.70 Z (GJ): 9,649	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	575
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	20 kL	EC (GJ/Unit): 38.60 Z (GJ): 761	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	53
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			81,687		4,289
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	641

refrigeration				Method 1	
Source Total			-		641
Total			81,687		4,930

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	8,819,650	kWh	1.17	10,319
Total				10,319

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	20	kL	38.6	761
						Total	761

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline - Covered Emissions	combustion	A	71,277	GJ	1	71,277
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	375	kL	25.7	9,649
						Total	80,926

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	8,819,650	kWh	0.0036	31,751
						Total	31,751

23: NAGAMBIE - FACILITY

Name	Nagambie
Facility Street Address	Coner Ballantynes Road & Dargalong Road NAGAMBIE Victoria 3608 AUSTRALIA
Geographic Coordinates	Latitude 36.788S / Longitude 145.257E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
611	255	866

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
9,566	9,566	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
608	1	2	-	-	-	611

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil - Not Covered Emissions Fuel usage: combustion Criteria: A	228 kL	EC (GJ/Unit): 38.60 Z (GJ): 8,783	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	608
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	2
Source Total			8,783		611
Total			8,783		611

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	217,622	kWh	1.17	255
Total				255

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil - Not Covered Emissions	combustion	A	228	kL	38.6	8,783
						Total	8,783

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	217,622	kWh	0.0036	783
						Total	783

24: YARRAMBAT - FACILITY

Name	Yarrambat
Facility Street Address	73 North Oatlands Road YARRAMBAT Victoria 3091 AUSTRALIA
Geographic Coordinates	Latitude 37.642S / Longitude 145.123E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
73	240	313

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,970	1,970	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
73	-	-	-	-	-	73

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	48 kL	EC (GJ/Unit): 25.70 Z (GJ): 1,232	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	73
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	0
Source Total			1,232		73
Total			1,232		73

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	204,964	kWh	1.17	240
Total				240

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	48	kL	25.7	1,232
						Total	1,232

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	204,964	kWh	0.0036	738
						Total	738

25: NAMBEELUP - FACILITY

Name	Nambeelup
Facility Street Address	Lot 89 Nambeelup Road NAMBEELUP Western Australia 6207 AUSTRALIA
Geographic Coordinates	Latitude 32.498S / Longitude 115.842E
Facility location	None
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
223	75	298

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
3,557	3,557	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
222	-	1	-	-	-	223

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil - Not Covered Emissions Fuel usage: combustion Criteria: A	83 kL	EC (GJ/Unit): 38.60 Z (GJ): 3,212	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.2 Method: Method 1	222
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	1
Source Total			3,212		223
Total			3,212		223

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	95,844	kWh	0.78	75
Total				75

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil - Not Covered Emissions	combustion	A	83	kL	38.6	3,212
						Total	3,212

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	95,844	kWh	0.0036	345
						Total	345

26: NORTH MACLEAN - FACILITY

Name	North Maclean
Facility Street Address	4700 Mount Lindesay Highway NORTH MACLEAN Queensland 4280 AUSTRALIA
Geographic Coordinates	Latitude 27.772S / Longitude 153.015E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	MUSHROOMEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOMEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,142	1,988	3,130

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
24,033	24,033	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,054	2	6	-	80	-	1,142

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Diesel oil - Not Covered Emissions Fuel usage: combustion Criteria: A	355 kL	EC (GJ/Unit): 38.60 Z (GJ): 13,697	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.2 Method: Method 1	948
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	1
				Gas:	

				N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	3
				Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	6
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	4 kL	EC (GJ/Unit): 25.70 Z (GJ): 106	Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	100
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	44 kL	EC (GJ/Unit): 34.20 Z (GJ): 1,500	Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	3
Source Total			15,303		1,062
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases	-	-	-	Gas: HFCs EF (kg CO2-e / GJ):	80

Activity type: Emissions of hydrofluorocarbons from industrial refrigeration				-	Method: Method 1
Source Total				-	80
Total				15,303	1,142

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	2,424,997	kWh	0.82	1,988
Total				1,988

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	44	kL	34.2	1,500
						Total	1,500

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil - Not Covered Emissions	combustion	A	355	kL	38.6	13,697
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	4	kL	25.7	106
						Total	13,803

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	2,424,997	kWh	0.0036	8,730
						Total	8,730

27: BANANAEXCHANGE PTY LTD - GROUP MEMBER

Name:	BANANAEXCHANGE PTY LTD
Australian Business Number (ABN)	86052441139
Australian Company Number (ACN)	052441139
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Units 2/3
Street address line 2	2 Somerville Road
Street address line 3	-
Street city/suburb	YARRAVILLE
Street state	Victoria
Street postcode	3013
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
504	492	996

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
9,381	9,381	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
500	1	3	-	-	-	504

28: WALKAMIN - FACILITY

Name	Walkamin
Facility Street Address	1819 Chewko Road Walkamin Queensland 4872 AUSTRALIA
Geographic Coordinates	Latitude 17.110S / Longitude 145.415E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	BANANAEXCHANGE PTY LTD
Number of days with Operational Control:	220
Operational Control Dates:	23/11/2012 - 30/06/2013

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
162	204	366

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
3,218	3,218	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
161	-	1	-	-	-	162

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	60 kL	EC (GJ/Unit): 38.60 Z (GJ): 2,324	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	161
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source Total			2,324		162
Total			2,324		162

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	248,415	kWh	0.82	204
Total				204

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	60	kL	38.6	2,324
						Total	2,324

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	248,415	kWh	0.0036	894
						Total	894

29: TULLY - FACILITY

Name	Tully
Facility Street Address	891 Syndicate Road TULLY Queensland 4854 AUSTRALIA
Geographic Coordinates	Latitude 17.975S / Longitude 145.872E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	BANANAEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
342	288	630

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
6,163	6,163	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
339	1	2	-	-	-	342

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	123 kL	EC (GJ/Unit): 38.60 Z (GJ): 4,751	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	329
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	4 kL	EC (GJ/Unit): 34.20 Z (GJ): 147	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	10
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			4,898		342
Total			4,898		342

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	351,314	kWh	0.82	288
Total				288

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	123	kL	38.6	4,751
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	4	kL	34.2	147
						Total	4,898

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	351,314	kWh	0.0036	1,265
						Total	1,265

30: THE TRUSTEE FOR INNISFAIL HOLDINGS UNIT TRUST - GROUP MEMBER

Name:	The trustee for Innisfail Holdings Unit Trust
Australian Business Number (ABN)	68472942812
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	-
Street address line 2	-
Street address line 3	-
Street city/suburb	-
Street state	-
Street postcode	-
Street country	-

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

31: AGRIEXCHANGE PTY LTD - GROUP MEMBER

Name:	AGRIEXCHANGE PTY LTD
Australian Business Number (ABN)	13050165921
Australian Company Number (ACN)	050165921
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Chowilla Street
Street address line 2	-
Street address line 3	-
Street city/suburb	RENMARK
Street state	South Australia
Street postcode	5341
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,994	5,467	7,461

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
60,197	60,197	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,887	7	17	-	83	-	1,994

32: MURTHO FARM AND PACKHOUSE - FACILITY

Name	Murtho Farm and Packhouse
Facility Street Address	Behrendts Road MURTHO South Australia 5340 AUSTRALIA
Geographic Coordinates	Latitude 34.166S / Longitude 140.788E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	AGRIEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
375	2,754	3,129

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
20,868	20,868	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
291	-	1	-	83	-	375

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered but not subject to liability Fuel usage: combustion Criteria: A	190 kL	EC (GJ/Unit): 25.70 Z (GJ): 4,878	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	291
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
Source Total			4,878		292
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	83
Source Total			-		83
Total			4,878		375

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	4,441,542	kWh	0.62	2,754
Total				2,754

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	190	kL	25.7	4,878
						Total	4,878

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	4,441,542	kWh	0.0036	15,990
						Total	15,990

33: RENMARK FARM AND PACKHOUSE - FACILITY

Name	Renmark Farm and Packhouse
Facility Street Address	Chowilla Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	AGRIEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
139	1,883	2,022

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
13,237	13,237	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
137	1	1	-	-	-	139

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	88 kL	EC (GJ/Unit): 26.20 Z (GJ): 2,302	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	137
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
Source Total			2,302		139
Total			2,302		139

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	3,037,570	kWh	0.62	1,883
Total				1,883

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	88	kL	26.2	2,302
						Total	2,302

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	3,037,570	kWh	0.0036	10,935
						Total	10,935

34: RENMARK NURSERY - FACILITY

Name	Renmark Nursery
Facility Street Address	Tarcoola Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	AGRIEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	80	80

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
467	467	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	129,808	kWh	0.62	80
Total				80

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	129,808	kWh	0.0036	467
						Total	467

35: SOLARA FARM AND PACKHOUSE - FACILITY

Name	Solara Farm and Packhouse
Facility Street Address	Bookpurnong Road LOXTON South Australia 5333 AUSTRALIA
Geographic Coordinates	Latitude 34.446S / Longitude 140.568E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	AGRIEXCHANGE PTY LTD

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
45	750	795

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
5,105	5,105	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
45	-	-	-	-	-	45

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	29 kL	EC (GJ/Unit): 26.20 Z (GJ): 750	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	45
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			750		45
Total			750		45

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	1,209,645	kWh	0.62	750
Total				750

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	29	kL	26.2	750
						Total	750

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,209,645	kWh	0.0036	4,355
						Total	4,355

Reporting For Facilities That Are Aggregated

36: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR BESTFRESH TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture

Name	Activity Location	Street Address	Latitude	Longitude	Activity Description
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Facility Aggregate – operational control

THE TRUSTEE FOR BESTFRESH TRUST had operational control of the facility (Aggregated Fuel) for the whole of the 2013 - 2014 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,435	-	1,435

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
20,520	20,520	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,414	6	15	-	-	-	1,435

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	463 kL	EC (GJ/Unit): 38.60 Z (GJ): 17,888	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	1,238
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	4
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	9
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	77 kL	EC (GJ/Unit): 34.20 Z (GJ): 2,632	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	176
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	6
Source Total			20,520		1,435
Total			20,520		1,435

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	463	kL	38.6	17,888
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	77	kL	34.2	2,632
						Total	20,520

37: THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST - GROUP MEMBER

Name:	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST
Australian Business Number (ABN)	59483007766
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	333 Fitzgeralds Road
Street address line 2	-
Street address line 3	-
Street city/suburb	DERRIMUT
Street state	Victoria
Street postcode	3030
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
157	12,252	12,409

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
50,024	50,024	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
32	-	-	-	125	-	157

38: DERRIMUT DC - FACILITY

Name	Derrimut DC
Facility Street Address	333 Fitzgeralds Road DERRIMUT Victoria 3030 AUSTRALIA
Geographic Coordinates	Latitude 27.804S / Longitude 144.813E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Group Member with Operational Control	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
73	5,307	5,380

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
16,407	16,407	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
5	-	-	-	68	-	73

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	2 kL	EC (GJ/Unit): 38.60 Z (GJ): 79	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	5
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			79		5
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	68
Source Total			-		68
Total			79		73

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	4,535,618	kWh	1.17	5,307
Total				5,307

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	2	kL	38.6	79
						Total	79

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	4,535,618	kWh	0.0036	16,328
						Total	16,328

39: JANDAKOT DC - FACILITY

Name	Jandakot DC
Facility Street Address	1/233 Hammond Road JANDAKOT Western Australia 6164 AUSTRALIA
Geographic Coordinates	Latitude 32.127S / Longitude 115.842E
Facility location	None
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Group Member with Operational Control	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	2,391	2,391

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
11,038	11,038	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	3,066,014	kWh	0.78	2,391
Total				2,391

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	3,066,014	kWh	0.0036	11,038
						Total	11,038

40: TASMANIAN DC - FACILITY

Name	Tasmanian DC
Facility Street Address	2 Bay Drive QUOIBA Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.210S / Longitude 146.345E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Group Member with Operational Control	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
27	241	268

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
4,730	4,730	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
27	-	-	-	-	-	27

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	10 kL	EC (GJ/Unit): 38.60 Z (GJ): 392	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	27
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			392		27
Total			392		27

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	1,204,908	kWh	0.2	241
Total				241

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	10	kL	38.6	392
						Total	392

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,204,908	kWh	0.0036	4,338
						Total	4,338

41: EASTERN CREEK - FACILITY

Name	Eastern Creek
Facility Street Address	Beach Close EASTERN CREEK New South Wales 2766 AUSTRALIA
Geographic Coordinates	Latitude 33.926S / Longitude 151.127E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Group Member with Operational Control	THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA LOGISTICS UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
57	4,313	4,370

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
17,849	17,849	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	57	-	57

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1	57
Source Total			-		57
Total			-		57

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	4,957,997	kWh	0.87	4,313
Total				4,313

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	4,957,997	kWh	0.0036	17,849
						Total	17,849

42: THE TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST - GROUP MEMBER

Name:	THE TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST
Australian Business Number (ABN)	23870133940
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	110 Fitzgerald Road
Street address line 2	-
Street address line 3	-
Street city/suburb	LAVERTON NORTH
Street state	Victoria
Street postcode	3026
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
21,912	1,352	23,264

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
262,035	262,035	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
21,845	15	52	-	-	-	21,912

43: GUYRA GLASSHOUSE - FACILITY

Name	Guyra Glasshouse
Facility Street Address	Lot 45 Elm Street GUYRA New South Wales 2365 AUSTRALIA
Geographic Coordinates	Latitude 30.224S / Longitude 151.685E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	THE TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
21,912	1,352	23,264

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
262,035	262,035	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
21,845	15	52	-	-	-	21,912

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of solid fuels	Fuel / Energy commodity: Coal coke Fuel usage: combustion Criteria: A	5,354 tonnes	EC (GJ/Unit): 27.00 Z (GJ): 144,558	Gas: CO ₂ EF (kg CO₂-e / GJ): 104.9 Method: Method 1	15,164
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.03 Method: Method 1	4
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 29 0.2 Method: Method 1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	56 kL	EC (GJ/Unit): 25.70 Z (GJ): 1,432	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1 85
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered Emissions Fuel usage: combustion Criteria: A	4,241 kL	EC (GJ/Unit): 25.70 Z (GJ): 108,995	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1 6,496
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1 11
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1 22
				Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 91

Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	34 kL	EC (GJ/Unit): 38.60 Z (GJ): 1,320	1 Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	4 kL	EC (GJ/Unit): 34.20 Z (GJ): 137	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	9
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
				Source Total	
Total			256,442		21,912

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	1,553,485	kWh	0.87	1,352
Total				1,352

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	34	kL	38.6	1,320
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	4	kL	34.2	137
						Total	1,457

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of solid fuels	Coal coke	combustion	A	5,354	tonnes	27	144,558
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	56	kL	25.7	1,432
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered Emissions	combustion	A	4,241	kL	25.7	108,995
						Total	254,985

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	1,553,485	kWh	0.0036	5,593
						Total	5,593

44: THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST - GROUP MEMBER

Name:	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST
Australian Business Number (ABN)	94763463139
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	110 Fitzgerald Road
Street address line 2	-
Street address line 3	-
Street city/suburb	LAVERTON NORTH
Street state	Victoria
Street postcode	3026
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,257	1,252	2,509

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
10,598	10,598	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
357	1	2	-	897	-	1,257

45: WESTERN QUEENSLAND - FACILITY

Name	Western Queensland
Facility Street Address	Carnarvon Highway ST GEORGE Queensland 4487 AUSTRALIA
Geographic Coordinates	Latitude 27.963S / Longitude 148.685E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
584	437	1,021

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
5,090	5,090	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
217	1	1	-	365	-	584

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered but not subject to liability Fuel usage: combustion Criteria: A	8 kL	EC (GJ/Unit): 25.70 Z (GJ): 217	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	13
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	71 kL	EC (GJ/Unit): 38.60 Z (GJ): 2,754	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	191
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	6 kL	EC (GJ/Unit): 34.20 Z (GJ): 202	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	13
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	0
Source Total			3,173		219
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method:	365

refrigeration				Method 1	
Source Total			-		365
Total			3,173		584

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	532,458	kWh	0.82	437
Total				437

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	71	kL	38.6	2,754
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	6	kL	34.2	202
						Total	2,956

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	8	kL	25.7	217
						Total	217

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	532,458	kWh	0.0036	1,917
						Total	1,917

46: MUNDUBBERA - FACILITY

Name	Mundubbera
Facility Street Address	240 Dykehead Road MUNDUBBERA Queensland 4626 AUSTRALIA
Geographic Coordinates	Latitude 25.635S / Longitude 151.264E
Facility location	None
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
97	293	390

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
2,692	2,692	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
96	-	1	-	-	-	97

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Covered but not subject to liability Fuel usage: combustion Criteria: A	4 kL	EC (GJ/Unit): 25.70 Z (GJ): 98	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	6
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criteria: A	10 kL	EC (GJ/Unit): 34.20 Z (GJ): 342	Gas: CO2 EF (kg CO2-e / GJ): 66.7 Method: Method 1	23
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 2.3 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	25 kL	EC (GJ/Unit): 38.60 Z (GJ): 965	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	67
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	0
Source Total			1,405		97
Total			1,405		97

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	357,421	kWh	0.82	293
Total				293

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	10	kL	34.2	342
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	25	kL	38.6	965
						Total	1,307

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Covered but not subject to liability	combustion	A	4	kL	25.7	98
						Total	98

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	357,421	kWh	0.0036	1,287
						Total	1,287

47: DARLING RIVER/MENINDEE - FACILITY

Name	Darling River/Menindee
Facility Street Address	McInnes Road MENINDEE New South Wales 2879 AUSTRALIA
Geographic Coordinates	Latitude 32.365S / Longitude 142.412E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
461	203	664

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,494	1,494	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
44	-	-	-	417	-	461

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	14 kL	EC (GJ/Unit): 38.60 Z (GJ): 540	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.2 Method: Method 1	37
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.2 Method: Method 1	0
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.5 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	4 kL	EC (GJ/Unit): 26.20 Z (GJ): 112	Gas: CO2 EF (kg CO2-e / GJ): 59.6 Method: Method 1	7
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			652		44
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	417
Source Total			-		417
Total			652		461

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	233,868	kWh	0.87	203
Total				203

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	4	kL	26.2	112
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	14	kL	38.6	540
						Total	652

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	233,868	kWh	0.0036	842
						Total	842

48: EUSTON - FACILITY

Name	Euston
Facility Street Address	Lot 26 Kilpatrick Rd EUSTON New South Wales 2737 AUSTRALIA
Geographic Coordinates	Latitude 34.543S / Longitude 142.740E
Facility location	None
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
115	319	434

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1,322	1,322	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	115	-	115

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1	115
Source Total			-		115
Total			-		115

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	367,089	kWh	0.87	319
Total				319

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	367,089	kWh	0.0036	1,322
						Total	1,322

49: THE TRUSTEE FOR GROWERS CHOICE MANAGEMENT SERVICES UNIT TRUST - GROUP MEMBER

Name:	The Trustee for Growers Choice Management Services Unit Trust
Australian Business Number (ABN)	79658055315
Trading Name	Grape Exchange Pty Ltd
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Street address line 1	-
Street address line 2	-
Street address line 3	-
Street city/suburb	-
Street state	-
Street postcode	-
Street country	-

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
3	-	3

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
57	57	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
3	-	-	-	-	-	3

50: MILDURA - FACILITY

Name	Mildura
Facility Street Address	2/89 Pine Avenue Mildura Victoria 3500 AUSTRALIA
Geographic Coordinates	Latitude 34.183S / Longitude 142.157E
Facility location	None
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Group Member with Operational Control	The Trustee for Growers Choice Management Services Unit Trust

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of The Trustee for Growers Choice Management Services Unit Trust

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
3	-	3

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
57	57	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
3	-	-	-	-	-	3

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Not Covered Emissions Fuel usage: combustion Criteria: A	2 kL	EC (GJ/Unit): 25.70 Z (GJ): 57	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	3
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.1 Method: Method 1	0
				Gas: N ₂ O EF (kg CO₂-e / GJ): 0.2 Method: Method 1	0
Source Total			57		3
Total			57		3

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas - Not Covered Emissions	combustion	A	2	kL	25.7	57
						Total	57

51: COSTA FRESH LOGISTICS PTY LTD & POLAR FRESH INVESTMENTS PTY LTD - GROUP MEMBER

Name:	COSTA FRESH LOGISTICS PTY LTD & POLAR FRESH INVESTMENTS PTY LTD
Australian Business Number (ABN)	48078072490
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	-
Street address line 2	-
Street address line 3	-
Street city/suburb	-
Street state	-
Street postcode	-
Street country	-

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

52: ADELAIDE MUSHROOM UNIT TRUST - GROUP MEMBER

Name:	ADELAIDE MUSHROOM UNIT TRUST
Australian Business Number (ABN)	85626403080
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	ADELAIDE MUSHROOMS
Street address line 1	22 Pope Rd,
Street address line 2	-
Street address line 3	-
Street city/suburb	Monarto South
Street state	South Australia
Street postcode	5254
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
2,926	3,296	6,222

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
64,431	64,431	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
2,485	14	15	-	412	-	2,926

53: SPREYTON - FACILITY

Name	Spreyton
Facility Street Address	193 Sheffield Road Spreyton Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.239S / Longitude 146.347E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	ADELAIDE MUSHROOM UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of ADELAIDE MUSHROOM UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,083	135	1,218

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
22,525	22,525	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,078	3	2	-	-	-	1,083

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline - Covered Emissions Fuel usage: combustion Criteria: A	17,385 GJ	EC (GJ/Unit): 1.00 Z (GJ): 17,385	Gas: CO2 EF (kg CO2-e / GJ): 51.2 Method: Method 1	890
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.03 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	70 kL	EC (GJ/Unit): 38.60 Z (GJ): 2,714	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	188
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source Total			20,099		1,083
Total			20,099		1,083

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	673,960	kWh	0.2	135
Total				135

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	70	kL	38.6	2,714
						Total	2,714

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline - Covered Emissions	combustion	A	17,385	GJ	1	17,385
						Total	17,385

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	673,960	kWh	0.0036	2,426
						Total	2,426

54: DULVERTON - FACILITY

Name	Dulverton
Facility Street Address	145 Dawsons Siding Rd Latrobe Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.284S / Longitude 146.398E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	ADELAIDE MUSHROOM UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of ADELAIDE MUSHROOM UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	9	9

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
162	162	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	45,130	kWh	0.2	9
Total				9

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	45,130	kWh	0.0036	162
						Total	162

55: GLEN HUON - FACILITY

Name	Glen Huon
Facility Street Address	850 Glen Huon Rd Glen Huon Tasmania 7109 AUSTRALIA
Geographic Coordinates	Latitude 43.023S / Longitude 146.958E
Facility location	None
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	ADELAIDE MUSHROOM UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of ADELAIDE MUSHROOM UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
88	56	144

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
2,278	2,278	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
87	-	1	-	-	-	88

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	33 kL	EC (GJ/Unit): 38.60 Z (GJ): 1,264	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	87
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	1
Source Total			1,264		88
Total			1,264		88

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	281,569	kWh	0.2	56
Total				56

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	33	kL	38.6	1,264
						Total	1,264

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	281,569	kWh	0.0036	1,014
						Total	1,014

56: STORE 27 BURMA ROAD - FACILITY

Name	Store 27 Burma Road
Facility Street Address	Burma Road Pooraka South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 34.832S / Longitude 138.607E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	ADELAIDE MUSHROOM UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of ADELAIDE MUSHROOM UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
-	40	40

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
230	230	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
-	-	-	-	-	-	-

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase of electricity from main electricity grid in a State or Territory	63,960	kWh	0.62	40
Total				40

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	63,960	kWh	0.0036	230
						Total	230

57: MONARTO - FACILITY

Name	Monarto
Facility Street Address	22 Pope Road Monarto South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 35.140S / Longitude 139.188E
Facility location	None
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Group Member with Operational Control	ADELAIDE MUSHROOM UNIT TRUST

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of ADELAIDE MUSHROOM UNIT TRUST

GREENHOUSE GAS EMISSIONS

Scope 1 (t CO ₂ -e)	Scope 2 (t CO ₂ -e)	Total of Scope 1 and Scope 2 (t CO ₂ -e)
1,755	3,056	4,811

ENERGY PRODUCED AND ENERGY CONSUMED

Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
39,236	39,236	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS

Carbon Dioxide CO ₂ (t CO ₂ -e)	Methane CH ₄ (t CO ₂ -e)	Nitrous Oxide N ₂ O (t CO ₂ -e)	Perfluorocarbons PFCs (t CO ₂ -e)	Hydro Fluoro Carbons HFCs (t CO ₂ -e)	Sulphur Hexafluoride SF ₆ (t CO ₂ -e)	Total (t CO ₂ -e)
1,320	11	12	-	412	-	1,755

Scope 1 Emissions

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source activity	Fuel	Quantity	Energy values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport - Not Covered Emissions Fuel usage: combustion Criteria: A	667 kL	EC (GJ/Unit): 26.20 Z (GJ): 17,475	Gas: CO ₂ EF (kg CO₂-e / GJ): 59.6 Method: Method 1	1,042
				Gas: CH ₄ EF (kg CO₂-e / GJ): 0.6 Method: Method 1	10
				Gas: N ₂ O EF (kg	

				CO2-e / GJ): 0.6 Method: Method 1	10
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criteria: A	104 kL	EC (GJ/Unit): 38.60 Z (GJ): 4,014	Gas: CO2 EF (kg CO2-e / GJ): 69.2 Method: Method 1	278
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.5 Method: Method 1	2
Source Total			21,489		1,343
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	412
Source Total			-		412
Total			21,489		1,755

Scope 2 Emissions

Activity Type	Amount	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase of electricity from main electricity grid in a State or Territory	4,929,779	kWh	0.62	3,056
Total				3,056

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport - Not Covered Emissions	combustion	A	667	kL	26.2	17,475
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	104	kL	38.6	4,014
						Total	21,489

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criteria	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase of electricity from main electricity grid in a State or Territory	-	-	-	4,929,779	kWh	0.0036	17,747
						Total	17,747

CORPORATE GROUP THRESHOLD MET

The corporate group of THE TRUSTEE FOR BESTFRESH TRUST has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER regulations (regulation 4.02(3)(b)).

AGGREGATED FACILITY DATA

This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year:(a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.

PRIVACY STATEMENT

Personal Information

Under the *Clean Energy Regulator Act 2011* ("the CER Act"), the *National Greenhouse and Energy Reporting Act 2007* ("the NGER Act") and the *National Greenhouse and Energy Reporting Regulations 2008* ("the Regulations"), the Clean Energy Regulator ("the Regulator") and its authorised staff have the authority to collect the information (which may include personal information) in this report.

'Personal information' means information or an opinion about an identified individual, or an individual who is reasonably identifiable. Personal information collected in relation to this report will be used for the purpose of assessing the information it contains, auditing compliance with, and enforcement of, relevant laws and regulations, and for related purposes.

In compliance with the *Privacy Act 1988*, the Regulator has appropriate measures in place to ensure that personal information is protected. Measures include procedures and systems for the receipt, management and storage of personal information and ongoing measures to check the integrity of systems and to ensure that procedures are being followed. The Regulator's privacy policy is available on its website at: www.cleanenergyregulator.gov.au

Disclosure of information

The Regulator and its authorised staff are only able to disclose information relating to this report (including personal information) in accordance with the *Clean Energy Regulator Act 2011* (CER Act), the NGER Act or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a Department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production;
- Disclosure to certain agencies, bodies or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation;
- Disclosure for the purposes of law enforcement; and
- Disclosure to States and Territories in accordance with the NGER Act.

DECLARATION

The Executive Officer (or equivalent), as described in the National Greenhouse and Energy Reporting Act 2007 (NGER Act), should read the following declaration below before electronically submitting the report

It is the responsibility of the reporting entity to ensure that the information provided in the Report is prepared in accordance with the requirements set out in the NGER Act and the *National Greenhouse and Energy Reporting Regulations 2008 (the NGER Regulations)* and that the data it contains is based on methods prescribed in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008 (the Measurement Determination)*.

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the report despite the assistance, if any, of a third party in its preparation.

In order to assist reporting entities to comply with their reporting obligations under the NGER Act and the NGER Regulations, NGER guidance material has been developed by the Regulator and is available on the Regulator's website at www.cleanenergyregulator.gov.au. NGER guidance material can be used in conjunction with the *National Greenhouse and Energy Reporting (Measurement) Technical Guidelines ("NGER Technical Guidelines")*. *A reporting entity should, if it has any doubts, seek independent legal advice to determine if, and how, the NGER Act, the NGER Regulations, and the Measurement Determination apply to it.*

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units. The *Crimes Act 1914* provides that one penalty unit is \$170.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the Criminal Code and may have consequences under the *Clean Energy Act 2011* or the *National Greenhouse and Energy Reporting Act 2007*;
- the information provided in this Report has been prepared and supplied in accordance with the requirements set out in the *National Greenhouse and Energy Reporting Act 2007*, the *National Greenhouse and Energy Reporting Regulations 2008* and the *National Greenhouse and Energy Reporting (Measurement) Determination 2008*;
- they are duly authorised to act, including submitting this report, on behalf of the reporting entity;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this report or in relation to compliance with the *National Greenhouse and Energy Reporting Act 2007* or the *National Greenhouse and Energy Reporting Regulations 2008*; and
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this Report.