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Clean Energy Regulator

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NATIONAL GREENHOUSE AND ENERGY REPORTING
SECTION 19 - EMISSIONS AND ENERGY REPORT
THE TRUSTEE FOR COSTA'S UNIT TRUST
FOR THE REPORTING YEAR 2021 – 2022

REPORT UNDER SECTION 19 OF THE *NATIONAL GREENHOUSE AND ENERGY REPORTING ACT 2007*

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption;

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

SUBMITTING THE REPORT

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2022.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor can it be treated as, an official version of the report submitted to the Regulator.

CONTROLLING CORPORATION DETAILS

Name	THE TRUSTEE FOR COSTA'S UNIT TRUST
Australian Business Number (ABN)	72534822931
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	THE TRUSTEE FOR BESTFRESH TRUST,
Head office postal address:	
Postal address line 1	275 Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA
Head office street address:	
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

EXECUTIVE OFFICER (OR EQUIVALENT) DETAILS

Name	Harry Debney
Position	CEO
Phone	-
Mobile	-
Fax	-
Email	hdebney@costagroup.com.au
Postal address line 1	Robinsons Road
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	RAVENHALL
Postal state	Victoria
Postal postcode	3023
Postal country	AUSTRALIA

CONTACT PERSON DETAILS

Name	Nicholas Harford
Position	Managing Director
Phone	0419993234
Mobile	-
Fax	-
Email	nick@equil.com.au
Postal address line 1	1 Bruce Street
Postal address line 2	-
Postal address line 3	-
Postal city/suburb	KENSINGTON
Postal state	
Postal postcode	3031
Postal country	AUSTRALIA

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT SUMMARY

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group THE TRUSTEE FOR COSTA'S UNIT TRUST for the 2021 - 2022 reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
73,365	60,236	133,601

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
1,161,453	1,153,808	7,645

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
59,800	91	189	-	13,285	-	73,365

THE TRUSTEE FOR COSTA'S UNIT TRUST EMISSION AND ENERGY REPORT DETAIL

Corporate Structure

The table below lists the entities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

No.	Entity Details	Scope 1 Emissions (t CO2-e)	Scope 2 Emissions (t CO2-e)	Energy Consumed Total (GJ)	Energy Consumed Net (GJ)	Energy Produced (GJ)
1	Aggregated Fuel Type: Facility Aggregate	382	0	5,427	5,427	0
2	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member	-	-	-	-	-
3	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd Type: Group Member Ravenhall Office (Driscolls) Type: Facility	0	0	0	0	0
4	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member	26,504	38,458	560,480	552,835	7,645
5	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTA BERRY PTY LTD Type: Group Member	3,019	3,598	56,799	56,799	-
6	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Atherton (Swiss Farms/Blueberry) Type: Facility	536	688	8,816	8,816	0
7	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Bovill Type: Facility	0	9	209	209	0
8	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Coffs Harbour office Type:	0	42	193	193	0

	Facility					
9	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Corindi Type: Facility	1,124	1,983	23,634	23,634	0
10	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Devonport Type: Facility	365	273	7,380	7,380	0
11	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Donorlan Type: Facility	136	25	2,507	2,507	0
12	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Halfway Creek Type: Facility	0	0	0	0	0
13	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Lebrina Type: Facility	16	6	382	382	0
14	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Neergabby (Gin Gin) Type: Facility	114	334	2,917	2,917	0
15	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Rosewood Type: Facility	0	91	415	415	0
16	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Sulphur Creek Type: Facility	130	17	2,235	2,235	0

17	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Tumbarumba Type: Facility	139	99	899	899	0
18	COSTA BERRY PTY LTD Type: Group Member BerryExchange - Wesley Vale Type: Facility	459	31	7,212	7,212	0
19	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member COSTAEXCHANGE PTY LTD Type: Group Member	22,795	33,833	491,416	483,771	7,645
20	COSTAEXCHANGE PTY LTD Type: Group Member AGRIEXCHANGE PTY LTD Type: Group Member	6,339	10,804	149,660	149,610	50
21	AGRIEXCHANGE PTY LTD Type: Group Member 2PH Type: Facility	2,168	2,694	40,315	40,315	0
22	AGRIEXCHANGE PTY LTD Type: Group Member Aggregated Fuel Type: Facility Aggregate	1,742	0	24,775	24,775	0
23	AGRIEXCHANGE PTY LTD Type: Group Member Colignan Type: Facility	890	2,481	22,003	21,991	12
24	AGRIEXCHANGE PTY LTD Type: Group Member EJT Packing Shed Type: Facility	104	139	2,321	2,321	0

25	AGRIEXCHANGE PTY LTD Type: Group Member Emerald Type: Facility	0	0	0	0	0
26	AGRIEXCHANGE PTY LTD Type: Group Member Impi Orchards Type: Facility	0	297	1,114	1,114	0
27	AGRIEXCHANGE PTY LTD Type: Group Member Murtho Farm and Packhouse Type: Facility	373	2,638	31,652	31,625	27
28	AGRIEXCHANGE PTY LTD Type: Group Member Pike Creek Type: Facility	5	106	1,171	1,171	0
29	AGRIEXCHANGE PTY LTD Type: Group Member Renmark Farm and Packhouse Type: Facility	982	1,133	16,511	16,511	0
30	AGRIEXCHANGE PTY LTD Type: Group Member Renmark Nursery Type: Facility	0	34	355	355	0
31	AGRIEXCHANGE PTY LTD Type: Group Member Solara Farm and Packhouse Type: Facility	75	593	6,305	6,294	11
32	AGRIEXCHANGE PTY LTD Type: Group Member Trentham Type: Facility	0	689	3,138	3,138	0

33	COSTAEXCHANGE PTY LTD Type: Group Member CBSP PTY LTD Type: Group Member	967	1,555	14,429	14,429	-
34	CBSP PTY LTD Type: Group Member BANANAEXCHANGE PTY LTD Type: Group Member	967	1,555	14,429	14,429	-
35	BANANAEXCHANGE PTY LTD Type: Group Member Tully Type: Facility	271	432	5,792	5,792	0
36	BANANAEXCHANGE PTY LTD Type: Group Member Walkamin Type: Facility	696	1,123	8,637	8,637	0
37	COSTAEXCHANGE PTY LTD Type: Group Member FRESHEXCHANGE PTY LTD Type: Group Member	944	2,214	15,023	15,023	-
38	FRESHEXCHANGE PTY LTD Type: Group Member Adelaide Produce Market (Pooraka - inc. 27 Burma Road) Type: Facility	253	528	6,084	6,084	0
39	FRESHEXCHANGE PTY LTD Type: Group Member Perth Market Type: Facility	90	561	3,421	3,421	0
40	FRESHEXCHANGE PTY LTD Type: Group Member Rocklea Type: Facility	601	1,125	5,518	5,518	0

41	COSTAEXCHANGE PTY LTD Type: Group Member MUSHROOM EXCHANGE PTY LTD Type: Group Member	14,545	19,260	312,304	304,709	7,595
42	MUSHROOM EXCHANGE PTY LTD Type: Group Member Casuarina Type: Facility	2,235	3,646	42,835	42,835	0
43	MUSHROOM EXCHANGE PTY LTD Type: Group Member Dulverton Type: Facility	0	0	0	0	0
44	MUSHROOM EXCHANGE PTY LTD Type: Group Member Glen Aplin Type: Facility	0	0	0	0	0
45	MUSHROOM EXCHANGE PTY LTD Type: Group Member Mernda Type: Facility	6,454	11,911	139,176	139,176	0
46	MUSHROOM EXCHANGE PTY LTD Type: Group Member Monarto Type: Facility	4,202	3,368	105,207	97,612	7,595
47	MUSHROOM EXCHANGE PTY LTD Type: Group Member Nagambie Type: Facility	1,339	266	20,073	20,073	0
48	MUSHROOM EXCHANGE PTY LTD Type: Group Member Nambeelup Type: Facility	247	68	3,885	3,885	0

49	MUSHROOM EXCHANGE PTY LTD Type: Group Member North Maclean Type: Facility	0	0	0	0	0
50	MUSHROOM EXCHANGE PTY LTD Type: Group Member Spreyton Type: Facility	0	0	0	0	0
51	MUSHROOM EXCHANGE PTY LTD Type: Group Member Store 27 Burma Road (See Adelaide Produce Market) Type: Facility	0	0	0	0	0
52	MUSHROOM EXCHANGE PTY LTD Type: Group Member Yarrambat Type: Facility	68	1	1,128	1,128	0
53	COSTA EXCHANGE HOLDINGS PTY LTD Type: Group Member NORTH FRESH PTY LTD Type: Group Member	690	1,027	12,265	12,265	-
54	NORTH FRESH PTY LTD Type: Group Member Childers Type: Facility	476	558	7,885	7,885	0
55	NORTH FRESH PTY LTD Type: Group Member Stuarts Point Type: Facility	214	469	4,380	4,380	0
56	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member	6,442	16,515	74,143	74,143	-
57	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member	1,986	9,010	33,787	33,787	0

	Derrimut DC Type: Facility					
58	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Eastern Creek Type: Facility	3,572	4,867	22,178	22,178	0
59	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Epping Type: Facility	68	178	1,759	1,759	0
60	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Jandakot DC Type: Facility	753	2,263	11,980	11,980	0
61	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust) Type: Group Member Tasmanian DC Type: Facility	63	197	4,439	4,439	0
62	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member	225	428	3,175	3,175	-
63	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Euston Type: Facility	138	250	1,139	1,139	0
64	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Mildura Type: Facility	0	11	42	42	0
65	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Mundubbera Type: Facility	87	167	1,994	1,994	0

66	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust) Type: Group Member Western Queensland (see Mundubbera) Type: Facility	0	0	0	0	0
67	Ravenhall (Head Office) Type: Facility	0	253	949	949	0
68	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member	39,812	4,582	517,279	517,279	-
69	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust) Type: Group Member Guyra Glasshouse Type: Facility	39,812	4,582	517,279	517,279	0

1: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture
Total number of facilities in aggregate	2

Facility Aggregate – Operational Control

THE TRUSTEE FOR COSTA'S UNIT TRUST had operational control of the facility (Aggregated Fuel) for the whole of the 2021 - 2022 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
382	-	382

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
5,427	5,427	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
377	1	4	-	-	-	382

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	114.04 kL	EC (GJ/Unit): 38.6 Z (GJ): 4,402	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1	308

				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	29.96 kL	EC (GJ/Unit): 34.2 Z (GJ): 1,025	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	69
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	2

Source Total	5,427		382
Total	5,427		382

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	114.04	kL	38.6	4,402
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	29.96	kL	34.2	1,025
Total								5,427

2: BERRY HOLDINGS OF AUSTRALIA PTY LTD & COSTA BERRY HOLDINGS PTY LTD - GROUP MEMBER

Name	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd
Australian Business Number (ABN)	32685595255
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	DRISCOLL'S AUSTRALIA PTY LTD
Street address line 1	Unit 1
Street address line 2	269 Robinsons Rd
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

3: RAVENHALL OFFICE (DRISCOLLS) - FACILITY

Name	Ravenhall Office (Driscolls)
Facility Street Address	Unit 1 269 Robinsons Rd, Ravenhall Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.781S / Longitude 144.755E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BERRY HOLDINGS OF AUSTRALIA PTY LTD & Costa Berry Holdings Pty Ltd.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

4: COSTA EXCHANGE HOLDINGS PTY LTD - GROUP MEMBER

Name	COSTA EXCHANGE HOLDINGS PTY LTD
Australian Business Number (ABN)	47120761677
Australian Company Number (ACN)	120761677
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
26,504	38,458	64,962

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
560,480	552,835	7,645

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
19,930	44	83	-	6,447	-	26,504

5: COSTA BERRY PTY LTD - GROUP MEMBER

Name	COSTA BERRY PTY LTD
Australian Business Number (ABN)	73066979959
Australian Company Number (ACN)	066979959
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	93 Range Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Corindi
Street state	New South Wales
Street postcode	2456
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
3,019	3,598	6,617

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
56,799	56,799	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
2,343	4	15	-	657	-	3,019

6: BERRYEXCHANGE - ATHERTON (SWISS FARMS/BLEUBERRY) - FACILITY

Name	BerryExchange - Atherton (Swiss Farms/Blueberry)
Facility Street Address	104 Beantree Road Atherton Queensland 4883 AUSTRALIA
Geographic Coordinates	Latitude 17.235S / Longitude 145.487E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
536	688	1,224

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
8,816	8,816	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
399	1	2	-	134	-	536

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion	14.18 kL	EC (GJ/Unit): 34.2 Z (GJ): 485	Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4	33

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	135.67 kL	EC (GJ/Unit): 38.6 Z (GJ): 5,237	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	366
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.4	2

				Method: Method 1	
Source Total			5,722		402
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	836.25 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	134
Source Total			-		134
Total			5,722		536

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	859,527	kWh	0.8	688
Total				688

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	135.67	kL	38.6	5,237
Total								5,237

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Gasoline (other than for use as fuel in an aircraft)	combustion	A	-	14.18	kL	34.2	485
Total								485

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	859,527	kWh	0.0036	3,094
Total								3,094

7: BERRYEXCHANGE - BOVILL - FACILITY

Name	BerryExchange - Bovill
Facility Street Address	Corner Upper Drew & Bovill St East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.178S / Longitude 146.385E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	9	9

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
209	209	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	58,080	kWh	0.16	9
Total				9

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	58,080	kWh	0.0036	209
Total								209

8: BERRYEXCHANGE - COFFS HARBOUR OFFICE - FACILITY

Name	BerryExchange - Coffs Harbour office
Facility Street Address	Suite 49/361 Harbour Drive Coffs Harbour New South Wales 2450 AUSTRALIA
Geographic Coordinates	Latitude 30.302S / Longitude 153.137E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	42	42

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
193	193	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	53,724	kWh	0.79	42
Total				42

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	53,724	kWh	0.0036	193
Total								193

9: BERRYEXCHANGE - CORINDI - FACILITY

Name	BerryExchange - Corindi
Facility Street Address	Range Road CORINDI BEACH New South Wales 2456 AUSTRALIA
Geographic Coordinates	Latitude 29.992S / Longitude 153.136E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,124	1,983	3,107

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
23,634	23,634	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,016	2	8	-	98	-	1,124

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	1.07 kL	EC (GJ/Unit): 25.7 Z (GJ): 27	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	2

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	55.03 kL	EC (GJ/Unit): 34.2 Z (GJ): 1,882	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	127
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 1.6	3

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	328.71 kL	EC (GJ/Unit): 38.6 Z (GJ): 12,688	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	887
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	5
Source Total			14,597		1,026
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	613.64 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	98
Source Total			-		98
Total			14,597		1,124

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	2,510,213	kWh	0.79	1,983
Total				1,983

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	55.03	kL	34.2	1,882
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	328.71	kL	38.6	12,688
Total								14,570

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	1.07	kL	25.7	27
Total								27

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	2,510,213	kWh	0.0036	9,037
Total								9,037

10: BERRYEXCHANGE - DEVONPORT - FACILITY

Name	BerryExchange - Devonport
Facility Street Address	211 Brooke Street East Devonport Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.175S / Longitude 146.404E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
365	273	638

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
7,380	7,380	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
86	-	-	-	279	-	365

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	31.85 KL	EC (GJ/Unit): 38.6 Z (GJ): 1,229	Gas: CO2 EF (kg CO2-e / GJ): 69.9	86

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			1,229		86
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,744.6 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	279
Source Total			-		279
Total			1,229		365

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,708,681	kWh	0.16	273
Total				273

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	31.85	kL	38.6	1,229
Total								1,229

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,708,681	kWh	0.0036	6,151
Total								6,151

11: BERRYEXCHANGE - DONORLAN - FACILITY

Name	BerryExchange - Donorlan
Facility Street Address	535 Dunorlan Road DUNORLAN Tasmania 7304 AUSTRALIA
Geographic Coordinates	Latitude 41.488S / Longitude 146.560E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
136	25	161

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,507	2,507	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
135	-	1	-	-	-	136

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion	6.26 kL	EC (GJ/Unit): 34.2 Z (GJ): 214	Gas: CO2 EF (kg CO2-e / GJ): 67.4	14

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	45 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,737	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	121
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4	1

				Method: Method 1	
Source Total			1,951		136
Total			1,951		136

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	154,356	kWh	0.16	25
Total				25

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	6.26	kL	34.2	214
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	45	kL	38.6	1,737
Total								1,951

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	154,356	kWh	0.0036	556
Total								556

12: BERRYEXCHANGE - HALFWAY CREEK - FACILITY

Name	BerryExchange - Halfway Creek
Facility Street Address	Lot 43 Grays Road Halfway Creek New South Wales 2640 AUSTRALIA
Geographic Coordinates	Latitude 29.943S / Longitude 153.108E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

13: BERRYEXCHANGE - LEBRINA - FACILITY

Name	BerryExchange - Lebrina
Facility Street Address	Short Cut Road Lebrina Tasmania 7254 AUSTRALIA
Geographic Coordinates	Latitude 41.150S / Longitude 147.231E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
16	6	22

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
382	382	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
16	-	-	-	-	-	16

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	3.79 kL	EC (GJ/Unit): 38.6 Z (GJ): 146	Gas: CO2 EF (kg CO2-e / GJ): 69.9	10

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	2.77 kL	EC (GJ/Unit): 34.2 Z (GJ): 95	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	6
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	0

				Method: Method 1	
Source Total			241		16
Total			241		16

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	39,243	kWh	0.16	6
Total				6

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	3.79	kL	38.6	146
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	2.77	kL	34.2	95
Total								241

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	39,243	kWh	0.0036	141
Total								141

14: BERRYEXCHANGE - NEERGABBY (GIN GIN) - FACILITY

Name	BerryExchange - Neergabby (Gin Gin)
Facility Street Address	683 Chitna Road, Neergabby Western Australia 6503 AUSTRALIA
Geographic Coordinates	Latitude 31.321S / Longitude 115.623E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
114	334	448

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,917	2,917	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
80	-	-	-	34	-	114

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	29.72 KL	EC (GJ/Unit): 38.6 Z (GJ): 1,147	Gas: CO2 EF (kg CO2-e / GJ): 69.9	80

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			1,147		80
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	214.5 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	34
Source Total			-		34
Total			1,147		114

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	491,572	kWh	0.68	334
Total				334

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	29.72	kL	38.6	1,147
Total								1,147

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	491,572	kWh	0.0036	1,770
Total								1,770

15: BERRYEXCHANGE - ROSEWOOD - FACILITY

Name	BerryExchange - Rosewood
Facility Street Address	318 Berry Road Rosewood New South Wales 2652 AUSTRALIA
Geographic Coordinates	Latitude 35.673S / Longitude 147.863E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	91	91

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
415	415	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-

Total	-	-
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SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	115,249	kWh	0.79	91
Total				91

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	115,249	kWh	0.0036	415
Total								415

16: BERRYEXCHANGE - SULPHUR CREEK - FACILITY

Name	BerryExchange - Sulphur Creek
Facility Street Address	315 Zig Zag Road SULPHUR CREEK Tasmania 7316 AUSTRALIA
Geographic Coordinates	Latitude 41.113S / Longitude 146.008E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
130	17	147

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,235	2,235	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
129	-	1	-	-	-	130

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	42.56 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,643	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	115

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	6.19 kL	EC (GJ/Unit): 34.2 Z (GJ): 212	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	14
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	0

				Method: Method 1	
Source Total			1,855		130
Total			1,855		130

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	105,648	kWh	0.16	17
Total				17

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	42.56	kL	38.6	1,643
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	6.19	kL	34.2	212
Total								1,855

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	105,648	kWh	0.0036	380
Total								380

17: BERRYEXCHANGE - TUMBARUMBA - FACILITY

Name	BerryExchange - Tumbarumba
Facility Street Address	134 Taradale Road TUMBARUMBA New South Wales 2653 AUSTRALIA
Geographic Coordinates	Latitude 35.693S / Longitude 147.972E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
139	99	238

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
899	899	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
27	-	-	-	112	-	139

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	17.42 kL	EC (GJ/Unit): 25.7 Z (GJ): 448	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	27

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	0

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			448		27
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	700.7 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	112
Source Total			-		112
Total			448		139

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	125,159	kWh	0.79	99
Total				99

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0	kL	34.2	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	17.42	kL	25.7	448
Total								448

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	125,159	kWh	0.0036	451
Total								451

18: BERRYEXCHANGE - WESLEY VALE - FACILITY

Name	BerryExchange - Wesley Vale
Facility Street Address	388 Mill Road (and 226 Mill Road Wesley Vale) Wesley Vale Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.190S / Longitude 146.455E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA BERRY PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA BERRY PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
459	31	490

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
7,212	7,212	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
455	1	3	-	-	-	459

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	157.82 kL	EC (GJ/Unit): 38.6 Z (GJ): 6,092	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	426

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	12.67 kL	EC (GJ/Unit): 34.2 Z (GJ): 433	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	29
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	1

				Method: Method 1	
Source Total			6,525		459
Total			6,525		459

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	190,700	kWh	0.16	31
Total				31

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	157.82	kL	38.6	6,092
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	12.67	kL	34.2	433
Total								6,525

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	190,700	kWh	0.0036	687
Total								687

19: COSTAEXCHANGE PTY LTD - GROUP MEMBER

Name	COSTAEXCHANGE PTY LTD
Australian Business Number (ABN)	41002687961
Australian Company Number (ACN)	002687961
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
22,795	33,833	56,628

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
491,416	483,771	7,645

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
17,060	39	63	-	5,633	-	22,795

20: AGRIEXCHANGE PTY LTD - GROUP MEMBER

Name	AGRIEXCHANGE PTY LTD
Australian Business Number (ABN)	13050165921
Australian Company Number (ACN)	050165921
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Chowilla Street
Street address line 2	-
Street address line 3	-
Street city/suburb	RENMARK
Street state	South Australia
Street postcode	5341
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
6,339	10,804	17,143

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
149,660	149,610	50

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
5,251	14	36	-	1,038	-	6,339

21: 2PH - FACILITY

Name	2PH
Facility Street Address	833 Selma Road EMERALD Queensland 4720 AUSTRALIA
Geographic Coordinates	Latitude 23.581S / Longitude 148.091E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
2,168	2,694	4,862

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
40,315	40,315	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,961	4	12	-	191	-	2,168

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	694.91 kL	EC (GJ/Unit): 38.6 Z (GJ): 26,824	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	1,875

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	3
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	11
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	16.13 kL	EC (GJ/Unit): 34.2 Z (GJ): 552	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	37
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	1

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	31.19 kL	EC (GJ/Unit): 26.2 Z (GJ): 817	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	49
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total		28,193			1,977
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,191.32 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	191
Source Total		-			191
Total		28,193			2,168

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	3,367,309	kWh	0.8	2,694
Total				2,694

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	694.91	kL	38.6	26,824
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	16.13	kL	34.2	552
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	31.19	kL	26.2	817
Total								28,193

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	3,367,309	kWh	0.0036	12,122
Total								12,122

22: AGGREGATED FUEL - AGGREGATED FACILITY

THE TRUSTEE FOR COSTA'S UNIT TRUST is reporting aggregated greenhouse gas emissions and energy production and consumption data for two or more facilities under NGER Regulation 4.25. Any facility included in the facility aggregate has had all of its activity data reported against the facility aggregate.

Name	Aggregated Fuel
ANZSIC Code	01 - Agriculture
Total number of facilities in aggregate	0

Facility Aggregate – Operational Control

AGRIEXCHANGE PTY LTD had operational control of the facility (Aggregated Fuel) for the whole of the 2021 - 2022 reporting year.

The following tables summarise total greenhouse gas emissions from operation of the aggregated facilities during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,742	-	1,742

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
24,775	24,775	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,725	4	13	-	-	-	1,742

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	573.65 kL	EC (GJ/Unit): 38.6 Z (GJ): 22,143	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9 Method: Method 1	1,548

				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	9
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	76.97 kL	EC (GJ/Unit): 34.2 Z (GJ): 2,632	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	177
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	4

Source Total	24,775		1,742
Total	24,775		1,742

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	573.65	kL	38.6	22,143
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	76.97	kL	34.2	2,632
Total								24,775

23: COLIGNAN - FACILITY

Name	Colignan
Facility Street Address	Nangiloc Farms Cvan Pk 1166 Booononar Rd COLIGNAN Victoria 3494 AUSTRALIA
Geographic Coordinates	Latitude 34.546S / Longitude 142.335E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
890	2,481	3,371

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
22,003	21,991	12

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
883	1	6	-	-	-	890

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	8.47 kL	EC (GJ/Unit): 25.7 Z (GJ): 218	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	13

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	308.54 kL	EC (GJ/Unit): 38.6 Z (GJ): 11,910	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	832
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.4	5

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	16.28 kL	EC (GJ/Unit): 34.2 Z (GJ): 557	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	38
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	1
Source Total			12,685		890
Total			12,685		890

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	2,584,870	kWh	0.96	2,481
Total				2,481

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	308.54	kL	38.6	11,910
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	16.28	kL	34.2	557
Total								12,467

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	8.47	kL	25.7	218
Total								218

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	2,584,870	kWh	0.0036	9,306
Energy commodities	Solar energy for electricity generation	non-combustion	-	-	12	GJ	1	12
Total								9,318

ELECTRICITY PRODUCED

Activity Type	Usage	Amount	Units	Energy Content Factor (GJ/Unit)	Converted Energy Content Amount (GJ)
Electricity (solar generation)	For use offsite on a network	3,298.01	kWh	0.0036	12
Total					12

24: EJT PACKING SHED - FACILITY

Name	EJT Packing Shed
Facility Street Address	118 Memorial Road Curlwaa New South Wales 2648 AUSTRALIA
Geographic Coordinates	Latitude 34.092S / Longitude 141.980E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
104	139	243

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
2,321	2,321	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
102	1	1	-	-	-	104

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	64.46 kL	EC (GJ/Unit): 26.2 Z (GJ): 1,689	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	102

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
Source Total			1,689		104
Total			1,689		104

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	175,538	kWh	0.79	139
Total				139

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	64.46	kL	26.2	1,689
Total								1,689

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	175,538	kWh	0.0036	632
Total								632

25: EMERALD - FACILITY

Name	Emerald
Facility Street Address	AUSTRALIA
Geographic Coordinates	Latitude - S / Longitude - E
Facility location	-
Activity location	-
Location description	-
Activity description	-
ANZSIC Code	-
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

26: IMPI ORCHARDS - FACILITY

Name	Impi Orchards
Facility Street Address	Pump Creek Bank Road Lindsay Point Victoria 3496 AUSTRALIA
Geographic Coordinates	Latitude 34.100S / Longitude 141.016E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	297	297

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,114	1,114	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	0

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	0
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2	0

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 25.7 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	309,580	kWh	0.96	297
Total				297

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil	combustion	A	-	0	kL	38.6	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Gasoline (other than for use as fuel in an aircraft)	combustion	A	-	0	kL	34.2	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	0	kL	25.7	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	309,580	kWh	0.0036	1,114
Total								1,114

27: MURTHO FARM AND PACKHOUSE - FACILITY

Name	Murtho Farm and Packhouse
Facility Street Address	Beharendts Road MURTHO South Australia 5340 AUSTRALIA
Geographic Coordinates	Latitude 34.166S / Longitude 140.788E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
373	2,638	3,011

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
31,652	31,625	27

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
271	1	1	-	100	-	373

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion	174.9 kL	EC (GJ/Unit): 25.7 Z (GJ): 4,495	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	271

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
Source Total			4,495		273
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	627.52 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	100
Source Total			-		100
Total			4,495		373

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	7,535,984	kWh	0.35	2,638
Total				2,638

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	174.9	kL	25.7	4,495
Total								4,495

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	7,535,984	kWh	0.0036	27,130
Energy commodities	Solar energy for electricity generation	non-combustion	-	-	27	GJ	1	27
Total								27,157

ELECTRICITY PRODUCED

Activity Type	Usage	Amount	Units	Energy Content Factor (GJ/Unit)	Converted Energy Content Amount (GJ)
Electricity (solar generation)	For use offsite on a network	7,415	kWh	0.0036	27
Total					27

28: PIKE CREEK - FACILITY

Name	Pike Creek
Facility Street Address	281 & Lot 582 Pike Creek Road Lyrup South Australia 5343 AUSTRALIA
Geographic Coordinates	Latitude 34.268S / Longitude 140.688E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
5	106	111

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,171	1,171	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
5	-	-	-	-	-	5

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	3.03 kL	EC (GJ/Unit): 26.2 Z (GJ): 79	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	5

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			79		5
Total			79		5

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	303,467	kWh	0.35	106
Total				106

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	3.03	kL	26.2	79
Total								79

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	303,467	kWh	0.0036	1,092
Total								1,092

29: RENMARK FARM AND PACKHOUSE - FACILITY

Name	Renmark Farm and Packhouse
Facility Street Address	Chowilla Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
982	1,133	2,115

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
16,511	16,511	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
292	3	3	-	684	-	982

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	185.42 kL	EC (GJ/Unit): 26.2 Z (GJ): 4,858	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	292

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	3
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	3
Source Total			4,858		298
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	4,274.98 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	684
Source Total			-		684
Total			4,858		982

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	3,236,926	kWh	0.35	1,133
Total				1,133

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	185.42	kL	26.2	4,858
Total								4,858

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	3,236,926	kWh	0.0036	11,653
Total								11,653

30: RENMARK NURSERY - FACILITY

Name	Renmark Nursery
Facility Street Address	Tarcoola Street RENMARK South Australia 5341 AUSTRALIA
Geographic Coordinates	Latitude 34.163S / Longitude 140.702E
Facility location	-
Activity location	South Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	34	34

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
355	355	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	98,547	kWh	0.35	34
Total				34

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	98,547	kWh	0.0036	355
Total								355

31: SOLARA FARM AND PACKHOUSE - FACILITY

Name	Solara Farm and Packhouse
Facility Street Address	Bookpurnong Road LOXTON South Australia 5333 AUSTRALIA
Geographic Coordinates	Latitude 34.446S / Longitude 140.568E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
75	593	668

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
6,305	6,294	11

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
12	-	-	-	63	-	75

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	7.33 kL	EC (GJ/Unit): 26.2 Z (GJ): 192	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	12

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			192		12
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	392.2 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	63
Source Total			-		63
Total			192		75

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,695,064	kWh	0.35	593
Total				593

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	7.33	kL	26.2	192
Total								192

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,695,064	kWh	0.0036	6,102
Energy commodities	Solar energy for electricity generation	non-combustion	-	-	11	GJ	1	11
Total								6,113

ELECTRICITY PRODUCED

Activity Type	Usage	Amount	Units	Energy Content Factor (GJ/Unit)	Converted Energy Content Amount (GJ)
Electricity (solar generation)	For use offsite on a network	3,096	kWh	0.0036	11
Total					11

32: TRENTHAM - FACILITY

Name	Trentham
Facility Street Address	6700 Sturt Highway Trentham Northern Territory 2738 AUSTRALIA
Geographic Coordinates	Latitude 34.217S / Longitude 142.257E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	AGRIEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of AGRIEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	689	689

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
3,138	3,138	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	871,770	kWh	0.79	689
Total				689

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	871,770	kWh	0.0036	3,138
Total								3,138

33: CBSP PTY LTD - GROUP MEMBER

Name	CBSP PTY LTD
Australian Business Number (ABN)	51008277816
Australian Company Number (ACN)	008277816
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
967	1,555	2,522

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
14,429	14,429	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
520	-	3	-	444	-	967

34: BANANAEXCHANGE PTY LTD - GROUP MEMBER

Name	BANANAEXCHANGE PTY LTD
Australian Business Number (ABN)	86052441139
Australian Company Number (ACN)	052441139
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	891 Syndicate Road
Street address line 2	2 Somerville Road
Street address line 3	-
Street city/suburb	Tully
Street state	Queensland
Street postcode	4854
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
967	1,555	2,522

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
14,429	14,429	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
520	-	3	-	444	-	967

35: TULLY - FACILITY

Name	Tully
Facility Street Address	891 Syndicate Road TULLY Queensland 4854 AUSTRALIA
Geographic Coordinates	Latitude 17.975S / Longitude 145.872E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
271	432	703

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
5,792	5,792	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
269	-	2	-	-	-	271

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	99.3 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,833	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	268

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	2
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0.4 kL	EC (GJ/Unit): 34.2 Z (GJ): 14	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	1
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	0

				Method: Method 1	
Source Total			3,847		271
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			3,847		271

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	540,147	kWh	0.8	432
Total				432

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	99.3	kL	38.6	3,833
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0.4	kL	34.2	14
Total								3,847

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	540,147	kWh	0.0036	1,945
Total								1,945

36: WALKAMIN - FACILITY

Name	Walkamin
Facility Street Address	1870 Chewko Road Walkamin Queensland 4872 AUSTRALIA
Geographic Coordinates	Latitude 17.110S / Longitude 145.415E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	BANANAEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of BANANAEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
696	1,123	1,819

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
8,637	8,637	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
251	-	1	-	444	-	696

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	91.51 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,532	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	247

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline for use as a fuel in an aircraft - Transport Fuel usage: combustion Criterion: A	1.64 kL	EC (GJ/Unit): 33.1 Z (GJ): 54	Gas: CO2 EF (kg CO2-e / GJ): 67 Method: Method 1	4
				Gas: CH4 EF (kg CO2-e / GJ): 0.06 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6	0

				Method: Method 1	
Source Total			3,586		252
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	2,776.78 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	444
Source Total			-		444
Total			3,586		696

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,403,180	kWh	0.8	1,123
Total				1,123

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	91.51	kL	38.6	3,532
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline for use as a fuel in an aircraft - Transport	combustion	A	-	1.64	kL	33.1	54
Total								3,586

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,403,180	kWh	0.0036	5,051
Total								5,051

37: FRESHEXCHANGE PTY LTD - GROUP MEMBER

Name	FRESHEXCHANGE PTY LTD
Australian Business Number (ABN)	40008277772
Australian Company Number (ACN)	008277772
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
944	2,214	3,158

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
15,023	15,023	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
93	-	-	-	851	-	944

38: ADELAIDE PRODUCE MARKET (POORAKA - INC. 27 BURMA ROAD) - FACILITY

Name	Adelaide Produce Market (Pooraka - inc. 27 Burma Road)
Facility Street Address	Store 25 - Adelaide Produce Market Diagonal Road POORAKA South Australia 5095 AUSTRALIA
Geographic Coordinates	Latitude 34.925S / Longitude 138.599E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
253	528	781

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
6,084	6,084	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
39	-	-	-	214	-	253

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	25.04 kL	EC (GJ/Unit): 26.2 Z (GJ): 656	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	39

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	1,334.7 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	214
Source Total			-		214
Total			656		253

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,507,643	kWh	0.35	528
Total				528

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	25.04	kL	26.2	656
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0	kL	34.2	0
Total								656

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,507,643	kWh	0.0036	5,428
Total								5,428

39: PERTH MARKET - FACILITY

Name	Perth Market
Facility Street Address	280 Bannister Road CANNING VALE Western Australia 6155 AUSTRALIA
Geographic Coordinates	Latitude 32.072S / Longitude 115.900E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
90	561	651

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
3,421	3,421	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
27	-	-	-	63	-	90

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	17.13 kL	EC (GJ/Unit): 26.2 Z (GJ): 449	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	27

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source Total			449		27
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	392.2 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	63
Source Total			-		63
Total			449		90

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	825,468	kWh	0.68	561
Total				561

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	17.13	kL	26.2	449
Total								449

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	825,468	kWh	0.0036	2,972
Total								2,972

40: ROCKLEA - FACILITY

Name	Rocklea
Facility Street Address	Level 1, Unit 6 250 Sherwood Rd ROCKLEA Queensland 4106 AUSTRALIA
Geographic Coordinates	Latitude 27.538S / Longitude 153.003E
Facility location	-
Activity location	Queensland
Location description	
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	FRESHEXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of FRESHEXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
601	1,125	1,726

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
5,518	5,518	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
27	-	-	-	574	-	601

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	17.34 kL	EC (GJ/Unit): 26.2 Z (GJ): 454	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	27

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	3,586.5 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	574
Source Total			-		574
Total			454		601

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,406,593	kWh	0.8	1,125
Total				1,125

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	17.34	kL	26.2	454
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								454

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,406,593	kWh	0.0036	5,064
Total								5,064

41: MUSHROOM EXCHANGE PTY LTD - GROUP MEMBER

Name	MUSHROOM EXCHANGE PTY LTD
Australian Business Number (ABN)	52004527440
Australian Company Number (ACN)	004527440
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	45 Cookes Road
Street address line 2	-
Street address line 3	-
Street city/suburb	MERNDA
Street state	Victoria
Street postcode	3754
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
14,545	19,260	33,805

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
312,304	304,709	7,595

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
11,196	25	24	-	3,300	-	14,545

42: CASUARINA - FACILITY

Name	Casuarina
Facility Street Address	45 Orton Road CASUARINA Western Australia 6167 AUSTRALIA
Geographic Coordinates	Latitude 32.236S / Longitude 115.852E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
2,235	3,646	5,881

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
42,835	42,835	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,221	2	1	-	1,011	-	2,235

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion Criterion: A	22,473.29 GJ	EC (GJ/Unit): 1 Z (GJ): 22,473	Gas: CO ₂ EF (kg CO₂-e / GJ): 51.4	1,155

Emissions released from combustion of gaseous fuels - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.03 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	31.87 kL	EC (GJ/Unit): 25.7 Z (GJ): 819	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	49
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2	0

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	6.19 kL	EC (GJ/Unit): 38.6 Z (GJ): 239	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	17
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases	-	6,320.58 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): -	1,011

Activity type: Emissions of hydrofluorocarbons from industrial refrigeration				Method: Method 1	
Source Total				-	1,011
Total				23,531	2,235

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	5,362,168	kWh	0.68	3,646
Total				3,646

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	6.19	kL	38.6	239
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0	kL	34.2	0
Total								239

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline	combustion	A	-	22,473.29	GJ	1	22,473
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	31.87	kL	25.7	819
Total								23,292

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	5,362,168	kWh	0.0036	19,304
Total								19,304

43: DULVERTON - FACILITY

Name	Dulverton
Facility Street Address	145 Dawsons Siding Rd Latrobe Tasmania 7307 AUSTRALIA
Geographic Coordinates	Latitude 41.284S / Longitude 146.398E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: -	
Total			-		-

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

44: GLEN APLIN - FACILITY

Name	Glen Aplin
Facility Street Address	27230 New England Highway GLEN APLIN Queensland 4381 AUSTRALIA
Geographic Coordinates	Latitude 28.729S / Longitude 151.883E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: -	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 25.7 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
		Total	-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil	combustion	A	-	0	kL	38.6	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	0	kL	25.7	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

45: MERNDA - FACILITY

Name	Mernda
Facility Street Address	45 Cookes Road MERNDA Victoria 3754 AUSTRALIA
Geographic Coordinates	Latitude 37.588S / Longitude 145.115E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
6,454	11,911	18,365

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
139,176	139,176	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
4,932	10	5	-	1,507	-	6,454

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion	88,101 GJ	EC (GJ/Unit): 1 Z (GJ): 88,101	Gas: CO ₂ EF (kg CO₂-e / GJ): 51.4	4,528

	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	9
				Gas: N2O EF (kg CO2-e / GJ): 0.03 Method: Method 1	3
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	175.7 kL	EC (GJ/Unit): 25.7 Z (GJ): 4,515	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	272
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.2	1

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	49.09 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,895	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	132
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source Total			94,511		4,947
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	9,418.28 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	1,507
Source Total			-		1,507
Total			94,511		6,454

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	12,407,069	kWh	0.96	11,911
Total				11,911

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	49.09	kL	38.6	1,895
Total								1,895

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline	combustion	A	-	88,101	GJ	1	88,101
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	175.7	kL	25.7	4,515
Total								92,616

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	12,407,069	kWh	0.0036	44,665
Total								44,665

46: MONARTO - FACILITY

Name	Monarto
Facility Street Address	22 Pope Road Monarto South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 35.140S / Longitude 139.188E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
4,202	3,368	7,570

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
105,207	97,612	7,595

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
3,396	11	13	-	782	-	4,202

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion	1,901.15 kL	EC (GJ/Unit): 25.7 Z (GJ): 48,860	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	2,941

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	10
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	10
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	168.82 kL	EC (GJ/Unit): 38.6 Z (GJ): 6,516	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	455
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.4	3

				Method: Method 1	
Source Total			55,376		3,420
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	4,888.73 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	782
Source Total			-		782
Total			55,376		4,202

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	9,622,512	kWh	0.35	3,368
Total				3,368

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	168.82	kL	38.6	6,516
Total								6,516

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	1,901.15	kL	25.7	48,860
Total								48,860

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	9,622,512	kWh	0.0036	34,641
Energy consumed (not combusted)	Electricity	non-combustion	-	-	7,595	GJ	1	7,595
Energy commodities	Solar energy for electricity generation	non-combustion	-	-	7,595	GJ	1	7,595
Total								49,831

ELECTRICITY PRODUCED

Activity Type	Usage	Amount	Units	Energy Content Factor (GJ/Unit)	Converted Energy Content Amount (GJ)
Electricity (solar generation)	For use onsite	2,109,664	kWh	0.0036	7,595
Total					7,595

47: NAGAMBIE - FACILITY

Name	Nagambie
Facility Street Address	Coner Ballantynes Road & Dargalong Road NAGAMBIE Victoria 3608 AUSTRALIA
Geographic Coordinates	Latitude 36.788S / Longitude 145.257E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,339	266	1,605

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
20,073	20,073	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
1,333	2	4	-	-	-	1,339

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil Fuel usage: combustion	494.19 kL	EC (GJ/Unit): 38.6 Z (GJ): 19,076	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	1,333

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	2
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	4
Source Total			19,076		1,339
Total			19,076		1,339

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	276,839	kWh	0.96	266
Total				266

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil	combustion	A	-	494.19	kL	38.6	19,076
Total								19,076

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	276,839	kWh	0.0036	997
Total								997

48: NAMBEELUP - FACILITY

Name	Nambeelup
Facility Street Address	Lot 89 Nambeelup Road NAMBEELUP Western Australia 6207 AUSTRALIA
Geographic Coordinates	Latitude 32.498S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
247	68	315

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
3,885	3,885	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
246	-	1	-	-	-	247

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil Fuel usage: combustion	91.27 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,523	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	246

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	1
Source Total			3,523		247
Total			3,523		247

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	100,597	kWh	0.68	68
Total				68

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil	combustion	A	-	91.27	kL	38.6	3,523
Total								3,523

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	100,597	kWh	0.0036	362
Total								362

49: NORTH MACLEAN - FACILITY

Name	North Maclean
Facility Street Address	4700 Mount Lindesay Highway NORTH MACLEAN Queensland 4280 AUSTRALIA
Geographic Coordinates	Latitude 27.772S / Longitude 153.015E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: -	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 25.7 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total			-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Diesel oil	combustion	A	-	0	kL	38.6	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	0	kL	25.7	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

50: SPREYTON - FACILITY

Name	Spreyton
Facility Street Address	193 Sheffield Road Spreyton Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.239S / Longitude 146.347E
Facility location	-
Activity location	Tasmania
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of gaseous fuels - Stationary energy purposes	Fuel / Energy commodity: Natural gas distributed in a pipeline Fuel usage: combustion	0 GJ	EC (GJ/Unit): 1 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): -	-

	Criterion: A			Method: -	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 26.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total		-			-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	0	kL	26.2	0
Total								-

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of gaseous fuels - Stationary energy purposes	Natural gas distributed in a pipeline	combustion	A	-	0	GJ	1	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

51: STORE 27 BURMA ROAD (SEE ADELAIDE PRODUCE MARKET) - FACILITY

Name	Store 27 Burma Road (See Adelaide Produce Market)
Facility Street Address	Burma Road Pooraka South Australia 5254 AUSTRALIA
Geographic Coordinates	Latitude 34.832S / Longitude 138.607E
Facility location	-
Activity location	South Australia
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 26.2 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: -	
Total				-	-

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	0	kL	26.2	0
Total								-

52: YARRAMBAT - FACILITY

Name	Yarrambat
Facility Street Address	73 North Oatlands Road YARRAMBAT Victoria 3091 AUSTRALIA
Geographic Coordinates	Latitude 37.642S / Longitude 145.123E
Facility location	-
Activity location	Victoria
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	MUSHROOM EXCHANGE PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of MUSHROOM EXCHANGE PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
68	1	69

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,128	1,128	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
68	-	-	-	-	-	68

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion	43.79 kL	EC (GJ/Unit): 25.7 Z (GJ): 1,125	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	68

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source Total			1,125		68
Total			1,125		68

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	914	kWh	0.96	1
Total				1

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	43.79	kL	25.7	1,125
Total								1,125

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	914	kWh	0.0036	3
Total								3

53: NORTH FRESH PTY LTD - GROUP MEMBER

Name	NORTH FRESH PTY LTD
Australian Business Number (ABN)	80006573253
Australian Company Number (ACN)	006573253
Australian Registered Body Number (ARBN)	-
Trading Name	Costa Avocado
Street address line 1	275 Robinsons Rd
Street address line 2	-
Street address line 3	-
Street city/suburb	RAVENHALL
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
690	1,027	1,717

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
12,265	12,265	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
527	1	5	-	157	-	690

54: CHILDERS - FACILITY

Name	Childers
Facility Street Address	83 Goodwins Road Childers Queensland 4660 AUSTRALIA
Geographic Coordinates	Latitude 25.221S / Longitude 152.316E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	NORTH FRESH PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
476	558	1,034

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
7,885	7,885	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
371	1	4	-	100	-	476

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	5.55 kL	EC (GJ/Unit): 25.7 Z (GJ): 143	Gas: CO ₂ EF (kg CO₂-e / GJ): 60.2	9

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	100.25 kL	EC (GJ/Unit): 38.6 Z (GJ): 3,870	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	270
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4	2

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	39.76 kL	EC (GJ/Unit): 34.2 Z (GJ): 1,360	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	92
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	2
Source Total		5,373			376
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	627.52 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	100
Source Total		-			100
Total		5,373			476

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	697,829	kWh	0.8	558
Total				558

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	100.25	kL	38.6	3,870
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	39.76	kL	34.2	1,360
Total								5,230

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	5.55	kL	25.7	143
Total								143

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	697,829	kWh	0.0036	2,512
Total								2,512

55: STUARTS POINT - FACILITY

Name	Stuarts Point
Facility Street Address	2 Serrata Lane FISHERMANS REACH New South Wales 2441 AUSTRALIA
Geographic Coordinates	Latitude 30.858S / Longitude 152.996E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	NORTH FRESH PTY LTD
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of NORTH FRESH PTY LTD.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
214	469	683

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
4,380	4,380	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
156	-	1	-	57	-	214

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	55.23 kL	EC (GJ/Unit): 38.6 Z (GJ): 2,132	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	149

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes				Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	3.21 kL	EC (GJ/Unit): 34.2 Z (GJ): 110	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	7
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6	0

				Method: Method 1	
Source Total			2,242		157
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	357.5 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	57
Source Total			-		57
Total			2,242		214

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	593,778	kWh	0.79	469
Total				469

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	55.23	kL	38.6	2,132
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	3.21	kL	34.2	110
Total								2,242

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	593,778	kWh	0.0036	2,138
Total								2,138

56: COSTA LOGISTICS PTY LTD (AS TRUSTEE FOR COSTA LOGISTICS UNIT TRUST) - GROUP MEMBER

Name	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Australian Business Number (ABN)	59483007766
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	Costa Logistics Pty Ltd
Street address line 1	333 Fitzgerald Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Derrimut
Street state	Victoria
Street postcode	3020
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
6,442	16,515	22,957

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
74,143	74,143	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
66	1	1	-	6,374	-	6,442

57: DERRIMUT DC - FACILITY

Name	Derrimut DC
Facility Street Address	333 Fitzgeralds Road DERRIMUT Victoria 3030 AUSTRALIA
Geographic Coordinates	Latitude 37.808S / Longitude 144.787E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
1,986	9,010	10,996

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
33,787	33,787	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	1,986	-	1,986

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	0

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			-		-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	12,411.6 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	1,986
Source Total			-		1,986
Total			-		1,986

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	9,385,209	kWh	0.96	9,010
Total				9,010

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	9,385,209	kWh	0.0036	33,787
Total								33,787

58: EASTERN CREEK - FACILITY

Name	Eastern Creek
Facility Street Address	Beach Close EASTERN CREEK New South Wales 2766 AUSTRALIA
Geographic Coordinates	Latitude 33.926S / Longitude 151.127E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
3,572	4,867	8,439

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
22,178	22,178	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	3,572	-	3,572

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CO ₂ EF (kg CO₂-e / GJ): 69.9	0

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			-		-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	22,322.8 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	3,572
Source Total			-		3,572
Total			-		3,572

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	6,160,641	kWh	0.79	4,867
Total				4,867

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	6,160,641	kWh	0.0036	22,178
Total								22,178

59: EPPING - FACILITY

Name	Epping
Facility Street Address	315 Cooper Street Epping Victoria 3076 AUSTRALIA
Geographic Coordinates	Latitude 37.649S / Longitude 144.998E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
68	178	246

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,759	1,759	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
66	1	1	-	-	-	68

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Liquefied petroleum gas - Transport Fuel usage: combustion	41.6 kL	EC (GJ/Unit): 26.2 Z (GJ): 1,090	Gas: CO2 EF (kg CO2-e / GJ): 60.2	66

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.7 Method: Method 1	1
				Gas: N2O EF (kg CO2-e / GJ): 0.6 Method: Method 1	1
Source Total			1,090		68
Total			1,090		68

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	185,787	kWh	0.96	178
Total				178

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Liquefied petroleum gas - Transport	combustion	A	-	41.6	kL	26.2	1,090
Total								1,090

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	185,787	kWh	0.0036	669
Total								669

60: JANDAKOT DC - FACILITY

Name	Jandakot DC
Facility Street Address	1/233 Hammond Road JANDAKOT Western Australia 6164 AUSTRALIA
Geographic Coordinates	Latitude 32.127S / Longitude 115.842E
Facility location	-
Activity location	Western Australia
Location description	-
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
753	2,263	3,016

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
11,980	11,980	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	753	-	753

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	4,706.4 tonnes	-	Gas: HFCs EF (kg CO₂-e / GJ): - Method: Method 1	753

Source Total			-		753
Total			-		753

SCOPE 2 EMISSIONS					
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)	
Purchase and loss of electricity from main electricity grid in a State or Territory	3,327,719	kWh	0.68		2,263
				Total	2,263

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	3,327,719	kWh	0.0036	11,980
							Total	11,980

61: TASMANIAN DC - FACILITY

Name	Tasmanian DC
Facility Street Address	2 Bay Drive QUOIBA Tasmania 7310 AUSTRALIA
Geographic Coordinates	Latitude 41.210S / Longitude 146.345E
Facility location	-
Activity location	Tasmania
Location description	
Activity description	-
ANZSIC Code	530 - Warehousing and storage services
Operational Control	COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of COSTA LOGISTICS PTY LTD (as trustee for Costa Logistics Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
63	197	260

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
4,439	4,439	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	63	-	63

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	0 KL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: CO2 EF (kg CO2-e / GJ): 69.9	0

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	0
Source Total			-		-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	392.2 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	63
Source Total			-		63
Total			-		63

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	1,233,074	kWh	0.16	197
Total				197

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	1,233,074	kWh	0.0036	4,439
Total								4,439

62: GRAPE EXCHANGE FARMING PTY LTD (AS TRUSTEE FOR GRAPE EXCHANGE FARMING UNIT TRUST) - GROUP MEMBER

Name	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Australian Business Number (ABN)	94763463139
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	275 Robinsons Road
Street address line 2	-
Street address line 3	-
Street city/suburb	Ravenhall
Street state	Victoria
Street postcode	3023
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO ₂ -e)		
Scope 1	Scope 2	Total of Scope 1 and Scope 2
225	428	653

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)		
Energy Consumed Total	Energy Consumed Net	Energy Produced
3,175	3,175	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO ₂ -e)						
Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
87	-	-	-	138	-	225

63: EUSTON - FACILITY

Name	Euston
Facility Street Address	Lot 26 Kilpatrick Rd EUSTON New South Wales 2737 AUSTRALIA
Geographic Coordinates	Latitude 34.543S / Longitude 142.740E
Facility location	-
Activity location	New South Wales
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
138	250	388

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,139	1,139	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	138	-	138

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	862.84 tonnes	-	Gas: HFCs EF (kg CO2-e / GJ): - Method: Method 1	138

			Source Total	-	138
			Total	-	138

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO ₂ -e / unit)	Scope 2 Emissions (t CO ₂ -e)
Purchase and loss of electricity from main electricity grid in a State or Territory	316,309	kWh	0.79	250
			Total	250

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	316,309	kWh	0.0036	1,139
							Total	1,139

64: MILDURA - FACILITY

Name	Mildura
Facility Street Address	Suite 2 89 Pine Avenue Mildura Victoria 3500 AUSTRALIA
Geographic Coordinates	Latitude 34.184S / Longitude 142.157E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	11	11

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
42	42	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
-	-	-	-	-	-	-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	11,602	kWh	0.96	11
Total				11

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION								
Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	11,602	kWh	0.0036	42
Total								42

65: MUNDUBBERA - FACILITY

Name	Mundubbera
Facility Street Address	240 Dykehead Road MUNDUBBERA Queensland 4626 AUSTRALIA
Geographic Coordinates	Latitude 25.635S / Longitude 151.264E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
87	167	254

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
1,994	1,994	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
87	-	-	-	-	-	87

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion	2.65 kL	EC (GJ/Unit): 34.2 Z (GJ): 91	Gas: CO ₂ EF (kg CO₂-e / GJ): 67.4	6

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	0
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	29.85 kL	EC (GJ/Unit): 38.6 Z (GJ): 1,152	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	81
				Gas: CH4 EF (kg CO2-e / GJ): 0.1 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 0.4	0

					Method: Method 1	
Source Total					1,243	87
Total					1,243	87

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	208,543	kWh	0.8	167
Total				167

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	2.65	kL	34.2	91
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	29.85	kL	38.6	1,152
Total								1,243

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	208,543	kWh	0.0036	751
Total								751

66: WESTERN QUEENSLAND (SEE MUNDUBBERA) - FACILITY

Name	Western Queensland (see Mundubbera)
Facility Street Address	Carnarvon Highway ST GEORGE Queensland 4487 AUSTRALIA
Geographic Coordinates	Latitude 27.963S / Longitude 148.685E
Facility location	-
Activity location	Queensland
Location description	-
Activity description	-
ANZSIC Code	331 - Agricultural product wholesaling
Operational Control	GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of GRAPE EXCHANGE FARMING PTY LTD (as trustee for Grape Exchange Farming Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	-	-

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
-	-	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: -	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Source category: Industrial processes Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration	-	-	-	Gas: - EF (kg CO2-e / GJ): - Method: -	-
		Total	-		-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	0		-	0
Total				0

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0	kL	34.2	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	0	-	1	0
Total								-

67: RAVENHALL (HEAD OFFICE) - FACILITY

Name	Ravenhall (Head Office)
Facility Street Address	275 Robinsons Road RAVENHALL Victoria 3023 AUSTRALIA
Geographic Coordinates	Latitude 37.772S / Longitude 144.755E
Facility location	-
Activity location	Victoria
Location description	-
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	THE TRUSTEE FOR COSTA'S UNIT TRUST
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of THE TRUSTEE FOR COSTA'S UNIT TRUST.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
-	253	253

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
949	949	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
-	-	-	-	-	-	-

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO ₂ -e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type:	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion	0 kL	EC (GJ/Unit): 34.2 Z (GJ): -	Gas: - EF (kg CO₂-e / GJ): -	-

Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Criterion: A			Method: -	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	0 kL	EC (GJ/Unit): 38.6 Z (GJ): -	Gas: - EF (kg CO2-e / GJ): - Method: -	-
Total		-			-

SCOPE 2 EMISSIONS

Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	263,551	kWh	0.96	253
Total				253

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	0	kL	34.2	0
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	0	kL	38.6	0
Total								-

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	263,551	kWh	0.0036	949
Total								949

68: TOMATO EXCHANGE PTY LTD (AS TRUSTEE FOR TOMATO EXCHANGE UNIT TRUST) - GROUP MEMBER

Name	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Australian Business Number (ABN)	23870133940
Australian Company Number (ACN)	-
Australian Registered Body Number (ARBN)	-
Trading Name	-
Street address line 1	Lot 45 Elm Grove
Street address line 2	-
Street address line 3	-
Street city/suburb	Guyra
Street state	New South Wales
Street postcode	2365
Street country	AUSTRALIA

The following tables summarise total greenhouse gas emissions and energy data for all facilities that were under the operational control of this group member during the reporting period.

GREENHOUSE GAS EMISSIONS (t CO₂-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
39,812	4,582	44,394

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
517,279	517,279	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO₂-e)

Carbon Dioxide CO ₂	Methane CH ₄	Nitrous Oxide N ₂ O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF ₆	Total
39,340	45	101	-	326	-	39,812

69: GUYRA GLASSHOUSE - FACILITY

Name	Guyra Glasshouse
Facility Street Address	Lot 45 Elm Street GUYRA New South Wales 2365 AUSTRALIA
Geographic Coordinates	Latitude 30.224S / Longitude 151.685E
Facility location	-
Activity location	New South Wales
Location description	
Activity description	-
ANZSIC Code	01 - Agriculture
Operational Control	TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust)
Number of Days with Operational Control	Full Year
Operational Control Dates	01/07/2021 - 30/06/2022
Grid Connected Electricity Generator	No

The following tables summarise total greenhouse gas emissions from operation of this facility during the period that it was under the operational control of TOMATO EXCHANGE PTY LTD (as Trustee for Tomato Exchange Unit Trust).

GREENHOUSE GAS EMISSIONS (t CO2-e)

Scope 1	Scope 2	Total of Scope 1 and Scope 2
39,812	4,582	44,394

ENERGY PRODUCED AND ENERGY CONSUMED (GJ)

Energy Consumed Total	Energy Consumed Net	Energy Produced
517,279	517,279	-

GREENHOUSE GAS SCOPE 1 EMISSIONS BY GAS (t CO2-e)

Carbon Dioxide CO2	Methane CH4	Nitrous Oxide N2O	Perfluorocarbons PFCs	Hydro Fluoro Carbons HFCs	Sulphur Hexafluoride SF6	Total
39,340	45	101	-	326	-	39,812

SCOPE 1 EMISSIONS

EC = Energy Content Factor, Z = Energy Content, EF = Emission Factor

Source Activity	Fuel / Criterion	Quantity	Energy Values (EC & Z)	Gas / Method	Scope 1 Emissions (t CO2-e)
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation)	Fuel / Energy commodity: Coal coke Fuel usage: combustion	7,360.73 tonnes	EC (GJ/Unit): 27 Z (GJ): 198,740	Gas: CO2 EF (kg CO2-e / GJ): 107	21,265

Activity type: Emissions released from combustion of solid fuels	Criterion: A			Method: Method 1	
				Gas: CH4 EF (kg CO2-e / GJ): 0.03 Method: Method 1	6
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	40
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Liquefied petroleum gas Fuel usage: combustion Criterion: A	5,127.5 kL	EC (GJ/Unit): 25.7 Z (GJ): 131,777	Gas: CO2 EF (kg CO2-e / GJ): 60.2 Method: Method 1	7,933
				Gas: CH4 EF (kg CO2-e / GJ): 0.2 Method: Method 1	26
				Gas: N2O EF (kg CO2-e / GJ): 0.2	26

				Method: Method 1	
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Fuel / Energy commodity: Plant condensate and other natural gas liquids not covered by another item in this table Fuel usage: combustion Criterion: A	3,507.17 tonnes	EC (GJ/Unit): 46.5 Z (GJ): 163,083	Gas: CO2 EF (kg CO2-e / GJ): 61 Method: Method 1	9,948
				Gas: CH4 EF (kg CO2-e / GJ): 0.08 Method: Method 1	13
				Gas: N2O EF (kg CO2-e / GJ): 0.2 Method: Method 1	33
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Diesel oil - Transport Fuel usage: combustion Criterion: A	58.16 kL	EC (GJ/Unit): 38.6 Z (GJ): 2,245	Gas: CO2 EF (kg CO2-e / GJ): 69.9 Method: Method 1	157
				Gas: CH4 EF (kg CO2-e / GJ): 	0

				0.1 Method: Method 1	
				Gas: N2O EF (kg CO2-e / GJ): 0.4 Method: Method 1	1
Source category: Fuel combustion Source of emissions: Stationary and Transport energy purposes (excluding electricity generation) Activity type: Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Fuel / Energy commodity: Gasoline (other than for use as fuel in an aircraft) - Transport Fuel usage: combustion Criterion: A	16.2 kL	EC (GJ/Unit): 34.2 Z (GJ): 554	Gas: CO2 EF (kg CO2-e / GJ): 67.4 Method: Method 1	37
				Gas: CH4 EF (kg CO2-e / GJ): 0.6 Method: Method 1	0
				Gas: N2O EF (kg CO2-e / GJ): 1.6 Method: Method 1	1
Source Total			496,399		39,486
Source category: Industrial processes	-	2,038.23 tonnes	-	Gas: HFCs	326

Source of emissions: Emissions of hydrofluorocarbons and sulphur hexafluoride gases Activity type: Emissions of hydrofluorocarbons from industrial refrigeration				EF (kg CO2-e / GJ): - Method: Method 1	
Source Total			-		326
Total			496,399		39,812

SCOPE 2 EMISSIONS				
Activity Type	Quantity	Units	Emission Factor (kg CO2-e / unit)	Scope 2 Emissions (t CO2-e)
Purchase and loss of electricity from main electricity grid in a State or Territory	5,800,118	kWh	0.79	4,582
			Total	4,582

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Diesel oil - Transport	combustion	A	-	58.16	kL	38.6	2,245
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes	Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	A	-	16.2	kL	34.2	554
Total								2,799

ENERGY CONSUMED BY MEANS OF COMBUSTION FOR PURPOSES OTHER THAN PRODUCING ELECTRICITY, PRODUCING A CHEMICAL OR METAL PRODUCT OR FOR TRANSPORT

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Emissions released from combustion of solid fuels	Coal coke	combustion	A	-	7,360.73	tonnes	27	198,740
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Liquefied petroleum gas	combustion	A	-	5,127.5	kL	25.7	131,777
Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	Plant condensate and other natural gas liquids not covered by another item in this table	combustion	A	-	3,507.17	tonnes	46.5	163,083
Total								493,600

ENERGY CONSUMED BY MEANS OTHER THAN COMBUSTION

Activity Type	Fuel / Energy Commodity	Fuel Usage	Criterion	Sub-criterion	Amount	Units	Energy Content Factor (GJ/Unit)	Energy Content (GJ)
Purchase and loss of electricity from main electricity grid in a State or Territory	-	-	-	-	5,800,118	kWh	0.0036	20,880
Total								20,880

CORPORATE GROUP THRESHOLD MET

The corporate group of THE TRUSTEE FOR COSTA'S UNIT TRUST has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

AGGREGATED FACILITY DATA

This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year:(a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.

PRIVACY STATEMENT

PROTECTION OF INFORMATION

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

PRIVACY NOTICE

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

- (a) whether the information or opinion is true or not; and
- (b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at www.cleanenergyregulator.gov.au.

DISCLOSURE OF INFORMATION

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a Department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production;
- Disclosure to certain agencies, bodies or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation;
- Disclosure for the purposes of law enforcement;
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.

DECLARATION

The Executive Officer (or equivalent), as described in the *National Greenhouse and Energy Reporting Act 2007* (NGER Act), should read the following declaration below before electronically submitting the emissions and energy report.

It is the responsibility of the reporting entity to ensure that the information provided in the emissions and energy report is prepared in accordance with the requirements set out in the NGER Act and the National Greenhouse and Energy Reporting Regulations 2008 (NGER Regulations) and that the data it contains is based on methods prescribed in the National Greenhouse and Energy Reporting (Measurement) Determination 2008 (NGER Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the emissions and energy report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units. The *Crimes Act 1914* provides that one penalty unit is \$222.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately and enable the Clean Energy Regulator to ascertain whether it has complied with its obligations under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the NGER Act;
- the information provided in this emissions and energy report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the NGER Act;
- the information provided in this emissions and energy report has been prepared and supplied in accordance with the requirements set out in the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- they are duly authorised to act, including submitting this emissions and energy report, on behalf of the reporting entity;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this emissions and energy report or in relation to compliance with the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this emissions and energy report; and
- the entity providing the emissions and energy report and each group member (if any) listed in the report is a body corporate.